

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87508

RECEIVED

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>1-C-85-3778</u>		7. Unit Agreement Name
2. Name of Operator <u>SEVILLE-TRIDENT CORPORATION /</u>		8. Farm or Lease Name <u>Mc Sherry</u>
3. Address of Operator <u>Energy Square, Suite 203, 505 North Big Spring Street, Midland, Texas</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24-S</u> RANGE <u>8-W</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4255' G. L.</u>		12. County <u>Luna</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 5 1/2" casing as follows:

46 jts 20#, N-80, LT&C, 5 1/2"	2,016.51'
218 jts 17#, N-80, LT&C, 5 1/2"	9,088.43'
1 17# cross over jt, LT&C, Buttress	25.41'
21 jts 17#, N-80, Buttress, 5 1/2"	911.20'
Ran total of 286 jts of pipe	12,041.55'
Casing set at (K.B. to float shoe)	12,024.55'
Float collar to K.B. (also PBTD)	11,934.28'

Cemented with 1500 sacks Class "H" 50/50 lite poz 3 + 10% D66 silica + 1.5% D99 retarder + .6 gal/sx D108 FLAC + .3% D65 TIC filler. Plug down at 11:45 P.M., January 25, 1982.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill D. Baker Bill D. Baker TITLE Agent DATE 5 February 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 9 1982

CONDITIONS OF APPROVAL, IF ANY: