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| OPERATOR | |

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| | |

| | |
|---|--|
| 1a. TYPE OF WELL | |
| OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| b. TYPE OF COMPLETION | |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

AUG 10 1983

**O. C. D.
ARTESIA, OFFICE**

| | |
|------------------------|---|
| 2. Name of Operator | SEVILLE-TRIDENT CORPORATION |
| 3. Address of Operator | 2940 Cacatua St. Carlsbad, California 92008 |
| 4. Location of Well | |

| | |
|--------------------------------|----------|
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | McSherry |
| 9. Well No. | 1 |
| 10. Field and Pool, or Wildcat | Wildcat |

| |
|--|
| UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM |
| THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>24S</u> RGE. <u>8W</u> NMPM |

| | |
|------------|------|
| 12. County | Luna |
|------------|------|

| | | | | |
|---|-----------------------|----------------------------------|--|---------------------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| Nov. 8, 1981 | Jan. 24, 1982 | | 4255' G.L. | 4255' |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools |
| 12,485' | CIBP at 10,150' | | | 0-12,485' |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | | | 25. Was Directional Survey Made |
| None | | | | No |

| | |
|--------------------------------------|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
| Neutron-Density, Dual Laterolog | No |

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|----------------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8" | 54.50 | 1,001' | 17 1/2" | 900 Lite & 400 Class C | None |
| 9 5/8" | 40.00 | 3,526' | 12 1/4" | 1050 Lite & 600 Class H | None |
| 5 1/2" | 17 & 20 | 12,025' | 8 3/4" | 1500 sx Class H Lite Poz 3 | None |
| Cement retainer | | 11,800' | | Squeezed w/100 sx Class H | |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8" | 9,668' | 9,668' |

| | | | |
|--|--|---|--|
| 31. Perforation Record (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 11,804'-20', 11,886'-90', 11,902'-06', 27 - 3/8" holes | | DEPTH INTERVAL | |
| 11,712'-32', 81-3/8" holes | | AMOUNT AND KIND MATERIAL USED | |
| 9,970'-9,990', 81 - 3/8" holes | | 11,804'-906' 2500 gals 7 1/2% acid w/N ₂ | |
| | | 11,712'-32' 200 gals 10% acetic acid | |
| | | 9970'-9990 5000 gals 15% NE acid w/N ₂ | |

| | | | | | | | |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| None | | | | | | Shut In | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| | | | | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| | | | | | | | |

| | |
|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| | |

| |
|--|
| 35. List of Attachments |
| Deviation Record. Logs submitted previously. |

| | | |
|---|--------------------|----------------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>D. J. Baker</u> | TITLE <u>Agent</u> | DATE <u>August 8, 1983</u> |

John D. Baker
502 N. 1st St. Apt. 101
Carlsbad, NM 88501
915-685-3508

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite 11,920' | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. El Paso 9,980' | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. Bliss 11,600' | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

| | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| | |
|----------------------------------|-------|
| No. 1, from _____ to _____ feet. | _____ |
| No. 2, from _____ to _____ feet. | _____ |
| No. 3, from _____ to _____ feet. | _____ |
| No. 4, from _____ to _____ feet. | _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|--------|--------|----------------------|---|------|----|----------------------|-----------|
| 0 | 4,050 | 4,050 | Sand and Shale | | | | |
| 4,050 | 9,240 | 5,190 | Igneous detrital | | | | |
| 9,240 | 9,980 | 740 | Igneous detrital with lime and shale | | | | |
| 9,980 | 10,280 | 300 | Lime | | | | |
| 10,280 | 11,600 | 1,320 | Lime and detrital | | | | |
| 11,600 | 11,920 | 320 | Sand | | | | |
| 11,920 | 12,485 | 565 | Granite | | | | |