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DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION CONNES	WED.	Form C-101 Revised 1-1-6	55	
SANTA FE FILE						F	Type of Luase	
U.S.G.S.	2	OCT 2 7 1981					FEE XX	
LAND OFFICE							& Gas Lease No.	
O. C. D.								
				ARTESIA		111111		
	ION FOR P	ERMIT TO	DRILL, DEEPEN,	, OR PLUG BACK		VIIIII.		
1a. Type of Work		· · · · · · · · · · · · · · · · · · ·				7. Unit Agre	ement Name	
DRILL X DEEPEN PLUG BAC								
b. Type of Well	Type of Well						8. Farm or Lease Name	
WELL XX WELL OTHER ZONE XX ZONE							Goldsmith	
2. Name of Operator	CODDODAR	TON /				9. Well No.		
SEVILLE-TRIDENT 3. Address of Operator	CORPORATI	LON				1 10 Field on	id Pool, or Wilder	
Energy Square, Suite 203, 505 North Big Spring Street, Midland, Texas							10. Field and Pool, or Wildeat Wildcat	
						LLLLL		
UNIT LE	TTER M	LOC	:ATED	FEET FROM THE Sout	11 , , , , q.ve	VIIIIII,		
AND 330 FEET FRO	OM THE Wes	st in	NE OF SEC. 26	TWP. 23-S RGE. 8	3-W NMPM	VIIIII		
	1777777					12. County	MATH	
						Luna	Willilli,	
	1111111	111111				MITTE		
		7/////				<u> </u>		
	THILL	THHH		19, Proposed Depth	19A. Formatio		26. Rotary or C.T.	
21. Elevations (Show whether h	7///////	777777	Tilliilii)	7500'	Paleozo		Rotary	
	or, KI, etc.)		& Status Plug. Bond	21B. Drilling Contracto			Date Work will start	
4243' G.L.		#1SE-58	Blanket 87-096	Undetermine		Novem	ber 15, 1981	
23.				ND CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF						FCEMENT	EST. TOP	
17 1/2"	_ +	3/8"	48				Surface	
11"		5/8"	24 & 32	3300'	900		Surface	
7 7/8"		1/2"	10.6	7500'	50		6000'	
, .	1	-, -	1	1	1	-		
•	Blowout pr		diagram is at	tached.			Mosted ID	
					UNLESS [PIRES 25 DRILLING U	- 2-82 JNDERWAY	
IVE ZUNE. GIVE BLOWOUT FREVE	ENTER PROGRAM,	, IF ANY.	PROPOSAL IS TO DESPEN		ON FRESENT PR	ANOT ANILONG	AND PROPOSED NEW PRODU	
igned Dall	Pak Bil	il D. Bal	ke r ule Agent			Date <u>26</u> 0	ctober 1981	
(This space f	or State Use)							
	1							
1 1 1	2 %		1	nyingr disurici			0 2 1981	

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 3/8 +8 casing

STATE OF NEW MEXICO

600

1320

16 50

1960

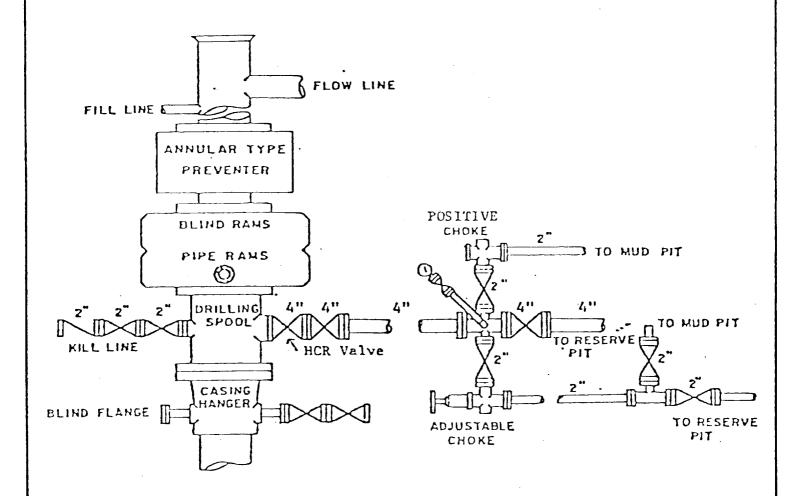
TL CONSERVATION DIVISION

P. O. BOX 2088 Form C-102 Revised 10-1-78 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Operator Goldsmith TRIDENT CORPORATION County Range Unit Letter 23 S. LUNA 8 w. 26 M Actual Footage Location of Well; 330 feet from the 330 SOUTH feet from the Dedicated Acreoge: Producing Formation round Level Eluv. 40 Acres 4243 Paleozoic Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief None Bill D. Baker Position Agent Company SEVILLE-TRIDENT CORPORATION 26 October 1981 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and britel. OCTOBER 21, 1981 Registered Professional Enand/or Land Surveyor 330'A NEW MEXICO NO. 7250

2000

appropria

1000



BOP STACK

RAM TYPE PREVENTERS 3000 PSI WORKING PRESSURE

ANNULAR TYPE PREVENTER 3000 PSI WORKING PRESSURE