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| DISTRIBUTION | | | NEW | MEXICO | OIL CONSE | RVATION CO | RECEN | ÆD : | Form C-101 | |
| SANTA FE | 1 | | | | | | | | Revised 1-i- | 65 |
| FILE | 1 | | | | AMENE | D REPORT | | | 5A. Indicate | e Type of Lease |
| U.S.G.S. | 2 | | | | THAILINE | D NET GAP | ' K 5 | 1982 | STATE | FEC XX |
| LAND OFFICE | | | | | | _ | | | 5. State Oil | & Gas Lease No. |
| OPERATOR | | | | | | | O. C. E | · · . | | |
| | | | | | | ART | ESIA, OF | FICE | | |
| | -ICATION | N FOR P | ERMIT TO | DRILL, I | DEEPEN, | OR PLUG B | ACK | | 7////// | |
| 1a. Type of Work | | | | | | | | ĺ | 7. Unit Agre | eement Name |
| DR | RILL X | | | DEEPEN | | | PLUG B | BACK [] | | |
| b. Type of Well | | | | | | | | | | Lease Name |
| | WELL . | 0. | THER | | | ZONE XX | MUL | 7 ONE | Golds | |
| 2. Name of Operator | | | | . / | | | | | 9. Well No. | |
| SEVILLE-TR | IDENT | CORP | ORATION | ! " | | | | | <u>l</u> | |
| 3. Address of Operator | <i>.</i> . | | 565 | | | | | | | nd Pool, or Wildcat |
| Energy Squa | re, Sur | te 203, | 303 Nort | h Big S | pring Str | eet, Midlai | nd, Tex | as 79701, | x Wildo | at |
| 4. Location of Well u | INIT LETTE | R | M Loc | ATED | 330 , | EET FROM THE | South | LINE | | |
| 220 | | 10 | | | 24 | 000 | | | | |
| AND 330 FE | EET FROM 1 | $\frac{1}{2}$ | Vest LINI | E OF SEC. | 26 , | wp. 235 | RGE. | 8W NMPM | 777777 | |
| | | | | | | | | | 12. County | |
| | 777777 | 777777 | 777777 | ////// | 77777 | 7777777 | 77777 | 777777 | Luna | |
| | [[[[] | ////// | 1111111 | | | | | | ////// | |
| | 777777 | 77777 | 777777 | 77777 | 777777 | | 777777 | 7////// | <i>illli</i> | |
| | | | | | .////// | 19. Proposed De | pth 1 | 9A. Formation | | 20. Rotary or C.T. |
| Millilli | 77777 | 777777 | 777777 | 77777 | 777777 | 7500' | | Palezoio | | Rotary |
| 21. Elevations (Show wh 4243' G.L. | wether Dr., 1 | KI, etc.) | 21A, Kind | | - 1 | 21B. Drilling Co | ntractor | | | c. Date Work will start |
| | | | 30,000 | 0 Blank | et | N.A. | | | May I | , 1982 |
| 23. | | | P | ROPOSED | CASING AND | CEMENT PRO | GRAM | | | |
| 0175 05 1101 | | 6175.01 | E GAGING | WELCUT | DED 5007 | -1 6577116 | | Tanaua == | 05.455 | |
| SIZE OF HOL | | | F CASING | WEIGHT PER FOO | | SETTING 2000' | DEPIH | 1000 | | EST. TOP |
| 7 7/8" | | 4 1/ | | | 10.60 | 7500' | | 500 | | Surface 6000' |
| , , , , , | \longrightarrow | | | · | 10.00 | 1 , , , , , | | | | 0000 |
| | ì | | 1 | | | | | ļ | | |
| | | Blowou | ut prevent | ter diag | ram is a | ttached. | | | | |
| | | | , p. 0 . 0 | -0. 0.08 | | | | | | |
| | | Gas is | not dedic | cated. | | | | | | |
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| | | | | | | | | ADDROVA | I VALID F | FOR DAYS TO 21-5-1 NG UNDERWAY |
| | | | | | | | | PERMIT | EXPIRES | 10-21-82 |
| | | | | | | | | LINIES | S DRILLI | NG UNDERWAY |
| | | | | | | | | 0,4224 | | |
| | | | | | | | | | | Oct to |
| | | | | | | | | | | Pict + 0-2 |
| N ABOVE SPACE DESC IVE ZONE. GIVE BLOWOUT | RIBE PAC | POSED PE | ROGRAM: IF P | ROPOSAL IS | TÔ DEEPEN O | R PLUG BACK, GIV | VE DATA ON | PRESENT PROF | UCTIVE ZONE | AND PROPOSED NEW TOHODE |
| | | | | | | | | | | |
| hereby certify that the i | Litermation | above is | . S. Gree | n for | e sto t my kr | opwledge and be | mei, | | | |
| Sience | Tie | en | Bill D. Ba | ik <u>er</u> ie | Ager | nt | | D | ate 30 N | March 1982 |
| (0.11) | | | | | | | | | | |
| (This s | pace for Si | tate (ise) | | | | | | | | |
| 1. | 10. | Gran. | 1.77 | | SUPERV | ISOR, DISTI | NCT A | | APF | 2 1 1982 |
| PPROVED BY | · ~ / / | | ur_ | TITLE | | | - | D | ATE | |
| ONDITIONS OF APPRO | DVAL, IF | ANY: | | | | | | | | |

Cement must be circulated to surface belief 185/8"

STATE OF NEW MEXICO

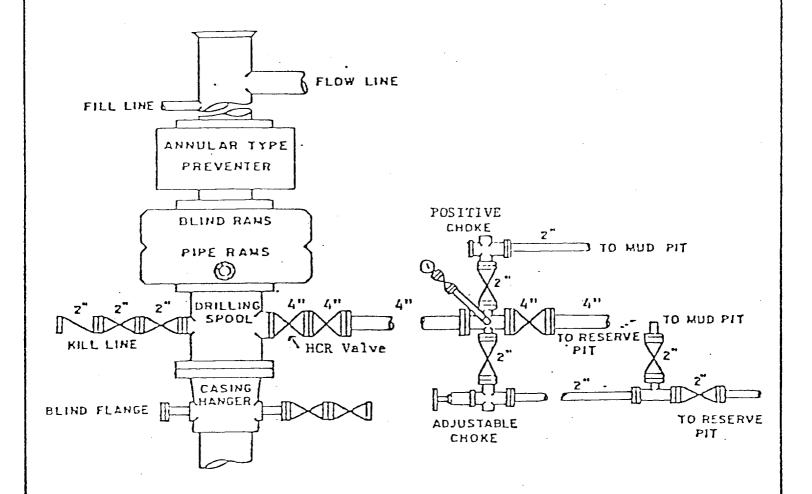
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Form C-102 Bevised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section

| SEVILLE-TRIDENT CORPORATION SEVILLE-TRIDENT CORPORATION SEVILLE-TRIDENT CORPORATION SEVILLE-TRIDENT CORPORATION SOUTH SEVILLE-TRIDENT CORPORATION Account Deciminal several sever | | • | All diste | nces most be f | rom the outer | bounderles of | the Section. | | | |
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| Until Elever By 26 Township 23 S. Income 8 W. LUNA Actual Fosters Legislated will: 330 frest time to SOUTH township 23 S. Income 8 W. LUNA Actual Fosters Legislated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and toyolty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners here consolidated by communitization, unitization, force-pooling, etc? Yes No If reserve is "yes," type of consolidation If answer is "so," list the owners and truct descriptions which have actually been consolidated. (Use reverse side on this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division forced-pooling or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division forced-pooling or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division forced-pooling or otherwise of each of the well because the provided of the provided of the provided of the well because the provided of the provided of the provided of the | Operator | | | | Lease | | | | Well No. | 1 |
| Actual Personner Lorenton of will: 330 free from the SOUTH the one 330 free from the WEST the formal Level City. Producing Producing Accessive Wildcat Pedicored Accessive Wildcat Accessive ACO Acce | | | | | | h | County | | | |
| 330 treations he SOUTH the end 330 treations he WEST tree 24243 Paleozoic Policy formation Policy Paleozoic 40 both 1. Outline the accesse dedicated to the subject well by colored pencil or hackere marks on the plat helow. 2. If more than one leave is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one leave of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, ferce-pooling, etc? Yes No Hanswer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side on this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division Regent Company. SEVILLE-TRIDENT CORPORATION I havely certify that the information contained beein in true and complete to the less of my however and belief. Name 11 D. Baker Position Agent Company SEVILLE-TRIDENT CORPORATION I havely certify that the well lecation shown on his plat was planted from the sum of any planted from | М | . 26 | | 23 S. | Mande | 8 W. | | LUNA | | |
| Pool Private represents the subject well by colored pencil or hachere marks on the plat below. 1. Outline the acreage dedicated to the subject well by colored pencil or hachere marks on the plat below. 2. If more than one leave of different ownership is dedicated to the well, autline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one leave of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yee | | | SOUTH | line and | 3 | 30 100 | t from the | WEST | line | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or backure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No II answer is "yes," type of consolidation If answer is "ao," list the owners and treat descriptions which have actually been consolidated. (Use reverse side on this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of the property of the part of my ham-index ond samples to the best of my ham-index on the plan was previous, and that the same is two order surveys made by me or under my supervision, and that the same is two orders are property or the best of my ham-index on the plan was previous, and that the same is two orders are property or the best of my ham-index on the plan was previous, and that the same is two orders are property or the best of my ham-index or my under my supervision. And that the same is two orders are property or the best of my ham-index or my under my supervision. And that the same is two orders are property or my made my supervision, and that the same is two orders are property or my | | | | This dis | Poul | | | | • | |
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| and/or Land Surveyor NEW MEXICO No. 7250 Certificate No. | | | 2 | 6 | | | | soined her best of my Name Bill D. Position Agent Company SEVILLE— Date 26 Octob I hereby shown on notes of a under my is true of knowledge | Baker Certify that the well location this plat was plotted from fine actual surveys made by me supervision, and that the so and belief. OBER 21, 1981 | ON ion eld or one my |
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BOP STACK

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