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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 17 1982

O. C. D.
ARTESIA, OFFICE

30-629-20011
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				City of Deming	
2. Name of Operator SEVILLE-TRIDENT CORPORATION ✓				9. Well No. 2	
3. Address of Operator Post Office Box 532, Midland, Texas 79702				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE OF SEC. 6 TWP. 24S RGE. 8W NMPM				12. County Luna	
19. Proposed Depth 10,500'		19A. Formation Paleozoic		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4282' G.L.		21A. Kind & Status Plug. Bond 50,000 Blanket #15E-587-096		22. Approx. Date Work will start January 1, 1983	
21B. Drilling Contractor Bayless Drilling Co.					

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24	2,000	*1,200	Circulate
7 7/8"	4 1/2"	11.60	10,500	800	7,000

*8 5/8" casing will be cemented in two stages with D.V. tool at 1,000'.

Blowout Preventor Equipment

- 1 - 11", 5000 psi double ram preventor
- 1 - 11", 3000 psi annular preventor
- 1 - 11", rotating head
- 1 - 4" x 3", 5000 psi choke manifold
- 2 - 5000 psi upper and lower kelly cocks

BOP equipment will be operated with 5 station closing unit.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5-19-83
UNLESS DRILLING UNDERWAY

*Permitted by
Order of Board
11-19-82*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTOR PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bill Baker Title Agent Date 15 November 1982

(This space for State Use)

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE NOV 19 1982
CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient

time to witness cementing

the 8 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

NOV 17 1982

All distances must be from the outer boundaries of the Section.

Operator SEVILLE-TRIDENT CORPORATION			Lease City of Deming		O. C. D. ARTESIA, OFFICE	Well No. 2
Tract Letter J	Section 6	Township 24 S.	Range 8 W.	County LUNA		

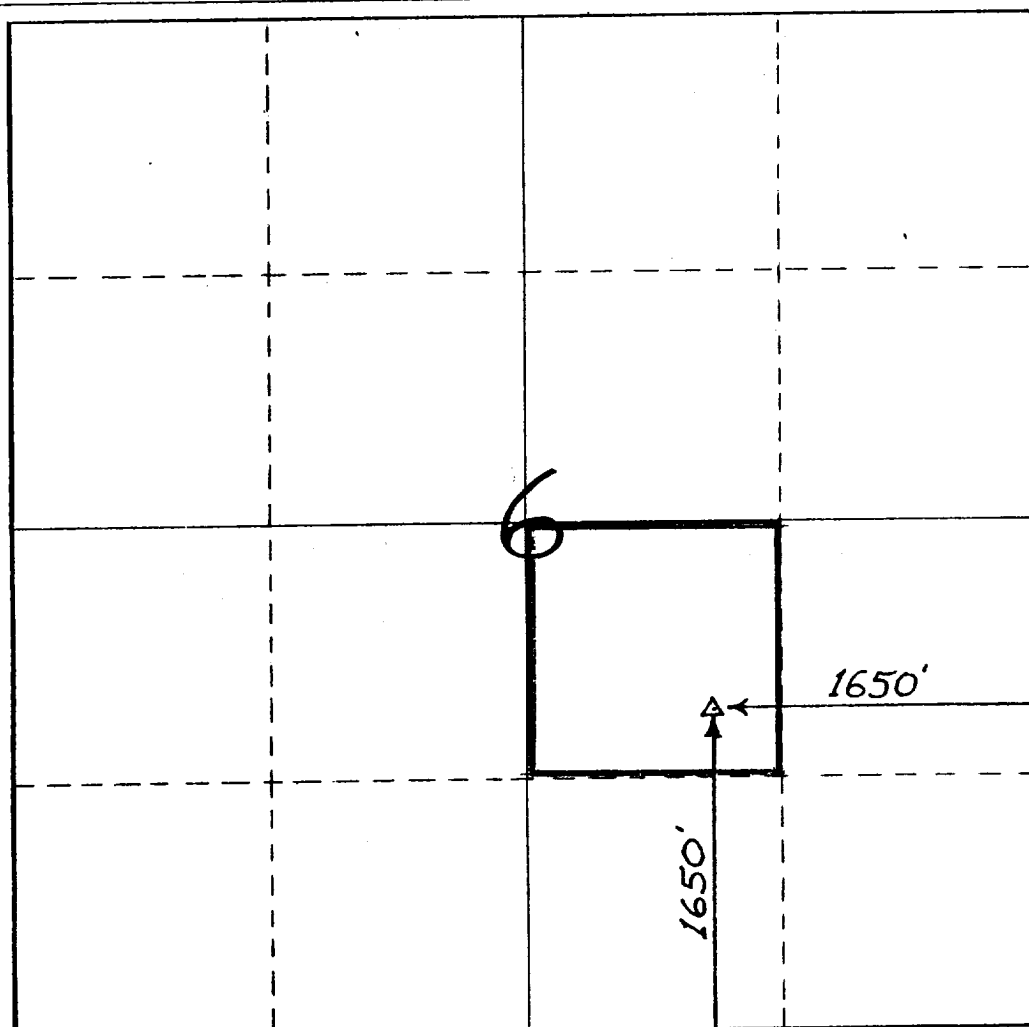
Actual Footage Location of Well:
1650 feet from the **EAST** line and **1650** feet from the **SOUTH** line
 Ground Level Elev. **4282** Producing Formation **Paleozoic** Pool **Wildcat** Dedicated Acreage **40**

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bill D. Baker

Name *Bill Baker*

Position
Agent

Company
SEVILLE-TRIDENT CORPORATION

Date
15 November 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOVEMBER 11, 1982

Date Surveyed
Karl D. King
Registered Professional Engineer
and/or Land Surveyor

NEW MEXICO No. 7250
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0