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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
MAR 22 1984
O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		1b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ OTHER ☐		2. Name of Operator SEVILLE-TRIDENT CORPORATION		3. Address of Operator 2940 Cacatua Street, La Costa Meadows, Carlsbad, California 92008		4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM <u>THE</u> <u>South</u> LINE OF SEC. <u>6</u> TWP. <u>24S</u> RGE. <u>8W</u> NEQ. <u>1</u> <u>Luna</u>		5. Date Spudded 4-17-83		15. Date T.D. Reached 5-27-83		17. Date Compl. (Ready to Prod.) ---		18. Elevations (DF, RKB, RT, GR, etc.) 4304' K.B.		19. Elev. Casinghead 4282'		20. Total Depth 12,385'		21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools 0-12,385'		24. Producing Intervals, of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Ciner Logs Run None		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)																																			
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																									
13 3/8"		48		92'		17 1/2"		350 sx Class WH		None																									
9 5/8"		36		2012'		12 1/4"		1850 sx Class WH		None																									
29. LINER RECORD																																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																					
31. Perforation Record (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
														DEPTH INTERVAL																					
														AMOUNT AND KIND MATERIAL USED																					
33. PRODUCTION																																			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)												Well Status (Prod. or Shut-in)																			
Date of Test				Hours Tested				Choke Size				Prod'n. For Test Period				Oil - Bbl.				Gas - MCF				Water - Bbl.				Gas - Oil Ratio							
Flow Testing Press.				Casing Pressure				Calculated 24-Hour Rate				Oil - Bbl.				Gas - MCF				Water - Bbl.				Oil Gravity - API (Corr.)											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																		Test Witnessed By																	
35. List of Attachments Deviation record																																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																			

SIGNED

TITLE

President

DATE

13 June 1983