

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

JAN 27 1983

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6177-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SEVILLE-TRIDENT CORPORATION ✓	8. Farm or Lease Name State
3. Address of Operator Post Office Box 532, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 23S RANGE 11W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4524' G.L.	12. County Luna

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on December 4, 1982. Drilled 12 1/4" hole to 2030' K.B. Ran 51 jts, 2017', 8 5/8", 24# and 20#/ft., K-55, ST&C casing; set at 2009' with D.V. Tool at 1076'. Cemented first stage with 400 sacks 35:65 Lite poz3, Class "H" with 6% gel, 3% CaCl2, 1/4#/sack celloflake and 5#/sack kolite and 400 sacks Class "H" with 2% CaCl2. Circulated five hours through D.V. Tool. Cemented second stage with 700 sacks 35:65 Lite poz3, Class "H" with 6% gel, 3% CaCl2, 1/4#/sack celloflake and 5#/sack kolite and 200 sacks Class "H" with 2% CaCl2. Plug down at 11:00 A.M., December 11, 1982. Circulated cement to surface from both stages. WOC twenty-four hours. Tested casing to 1500 psi for thirty minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill D. Baker Bill D. Baker TITLE Agent DATE 24 January 1983

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JAN 31 1983

CONDITIONS OF APPROVAL, IF ANY: