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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 26 1983

O. C. D.

ARTESIA OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Hurt Ranch	
2. Name of Operator SEVILLE-TRIDENT CORPORATION		9. Well No. 1	
3. Address of Operator Post Office Box 532, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 8 TWP. 24S RGE. 10W NMPM		12. County Luna	
19. Proposed Depth 10,500'		19A. Formation Paleozoic	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 4407' G.L.		21A. Kind & Status Plug. Bond 50,000 Blanket	
21B. Drilling Contractor Bayless Drilling Co.		22. Approx. Date Work will start Feb. 1, 1983	

23.

Active

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36	2,000	* 1200	Circulated
7 7/8"	4 1/2"	11.60	10,500	800	7,000

* 9 5/8" casing will be cemented in two stages with D.V. Tool at 1000'.

Blowout Preventer Equipment

- 1 - 11", 5000 psi double ram preventer
- 1 - 11", 3000 psi annular preventer
- 1 - 4" x 3", 5000 psi choke manifold
- 2 - 5000 psi, upper and lower kelly cocks.
- 1 - Five station hydraulic closing unit.

Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 7-31-83
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bill D. Baker Title Agent Date 24 January 1983

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JAN 31 1983

CONDITIONS OF APPROVAL, IF ANY:

*Posted by
FD-1 et al back
2-4-83*