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RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 01 1983

Form C-103
Revised 10-1-79

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SEVILLE-TRIDENT CORPORATION ✓	8. Farm or Lease Name Hurt Ranch
3. Address of Operator Post Office Box 532, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 24-S RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4407' G.L.	12. County Luna

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 1940' K.B.

Ran 46 jts 9 5/8", 36#/ft., J-55, ST&C casing; set at 1940' with DV tool at 940'.

Cemented first stage with 430 sacks Class "H" neat and 400 sacks Class "H" with 2% CaCl₂. Plug down at 3:15 PM, February 9, 1983. Opened DV tool and circulated six hours - circulated back 200 sacks cement.

Cemented second stage with 700 sacks Class "H" with 7#/sack gilsonite and 200 sacks Class "H" with 7#/sack gilsonite and 2% CaCl₂. Plug down at 11:00 PM, February 9, 1983. Cement did not circulate.

WOC five hours. Ran 1" pipe in 9 5/8" - 12 1/4" annulus to top of cement at 148'. Cemented through 1" with 110 sacks Class "H" with 3% CaCl₂. Circulated 10 sacks to surface. Cementing completed at 6:30 AM, February 10, 1983.

WOC twenty-four hours. Pressured casing and BOP's to 2000 psi for thirty minutes with no pressure loss. Drilled out DV tool. Tested DV tool and casing to 2000 psi for thirty minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Bill D. Baker TITLE Agent DATE 28 February 1983
Original Signed By Leslie A. Clements
TITLE Supervisor District II DATE MAR 02 1983