NM QIL CONS. COMMISSION

SUBMIT IN TRI (Other instructions on reverse side)

	approveu		
Budget	Bureau	No.	42-R1425

TUNITED STAYES							
DEPARTMENT	OF	THE	INTERIOR				

GEOLOGICAL SURVEY					NM-34312-A		
APPLICATION	FOR PERMIT	O DRILL, I	DEEPE	N, OR PLUG B	ACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK DRI	LL 🕮	DEEPEN [PLUG BAG	K 🗆	7. UNIT AGREEMENT NAME	
	S OTHER			NGLE X MULTIP	LE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Marshall R. Young Oil Company					Bisbee Hills 9. WELL NO.		
3. ADDRESS OF OPERATOR						1	
Box 145, Midl	and, Texas 7970)2				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any S	tate requirements.*)	X	Wildcat-Granite Wash	
	FNL & 1980' FEI	NW/4	NE/4			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
660' FNL & 1980' FEL NW/4 NE/4 At proposed prod. zone						Sec. 11, T26S, R11W	
	Same				<i>y</i> .		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	E *		12. COUNTY OR PARISH 13. STATE	
16 miles sout	hwest of Demino	. New Mexi	со			Luna NM	
15. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE 17. NO. OF					OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	660' N	4	-80		320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A			19. PR	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
			10,000'		-	Rotary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
	4	1274' GR				July 1, 1983	
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT	
17 1/2"	13 3/8"	54.	5#	1000' ±	8	350 sx (circulate)	
12 1/4"	9 5/8"	36.	0#	4500' ±	15	51 sx (circulate)	
7 7/8"	5 1/2"	17.	0#	10000' ±	13	310 sx	

Proposed to drill to the Granite Wash formation and test all zones of interest for commercial production. RECEIVED

BOP sketch is attached.

GAS NOT DEDICHTED

JUL 06 1983

O. C. D. ARTEGIA, OFFICE

OIL & GAS

ROSWELL, NEW MEXICO

IGNED - Larry has to and the	TITLE Agent	DATE 6/2/83
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED -

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1370 1680

1980 2310

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. retator Bisbee Hills Marshall R. Young Oil Co. Township Section LUNA Unit Letter 11 W. 26 S. Actual Passage Location of Well: 1980 NORTH 660 feet from the Dedicated Acreoge: Producing Fermation Ground Level Elev. Acres Granite Wash Wildcat 4274 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No MYcs If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-1980 tained herein is true and complete to the best of my knowledge and belief. Position Agent Company Marshall R. Young Oil Co. 6/02/83 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the liest of my knowledge and belief. Registered Professional and/or Land Surveyor NEWMEXICO Centificate No. التتلالات بم

Application To Drill
Marshall R. Young Oil Company
Bisbee Hills No. 1
660' FNL & 1980' FEL
Sec. 11, T26S, R11W
Luna County, New Mexico
NM-34312-A

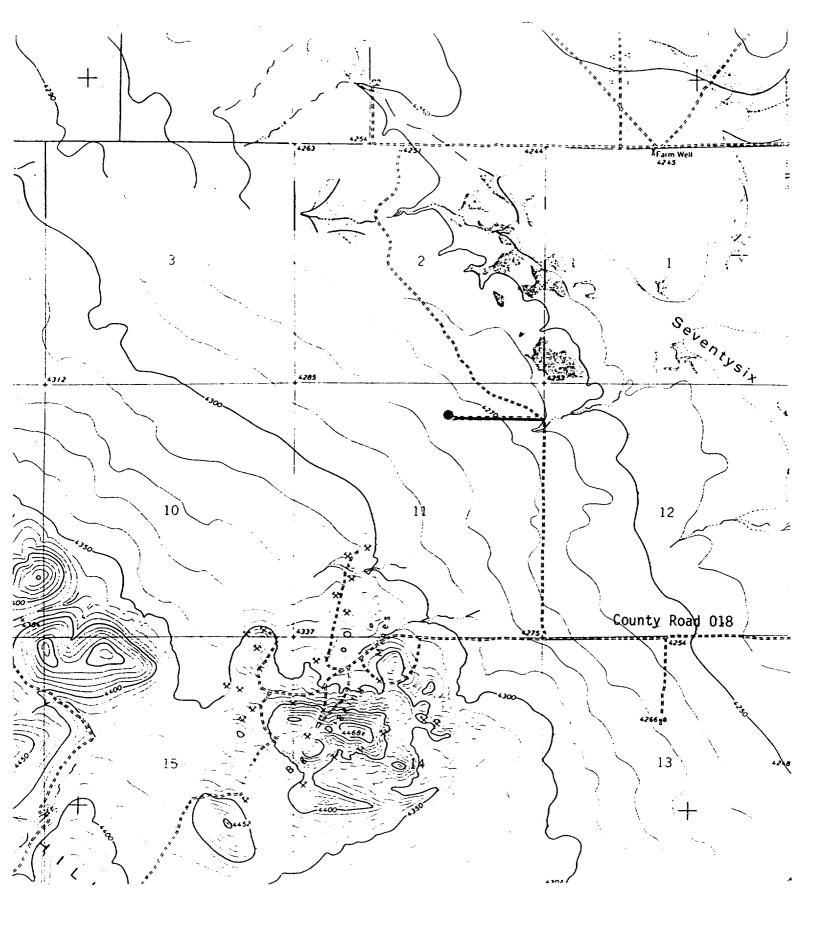
The following items supplement Form 9-331C in accordance with instructions contained in NTL-6:

- 1. Geologic Name of Surface Formation: Alluvium
- 2. <u>Drilling Tools & Associated Equipment</u>: Conventional rotary drilling tools using mud for the circulation medium.
- 3. Proposed Drilling Depth: 10,000'

4. Estimated Geological Marker Tops:

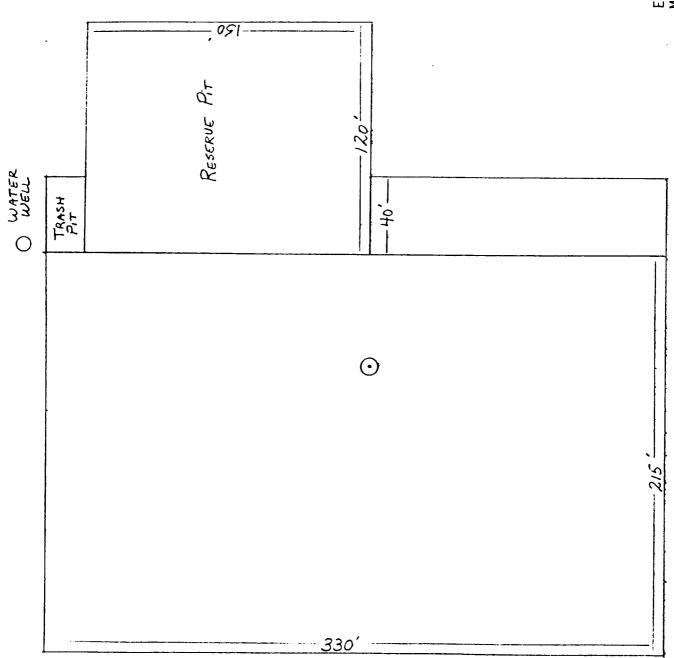
offination activities report						
Cretaceous	3270'	Montoya	7770'			
Permian	4570'	El Paso	8270'			
Pennsylvanian	5070'	Bliss	9370'			
Mississippian	5270'	Granite Wash	9520'			
Fusselman	6270'					

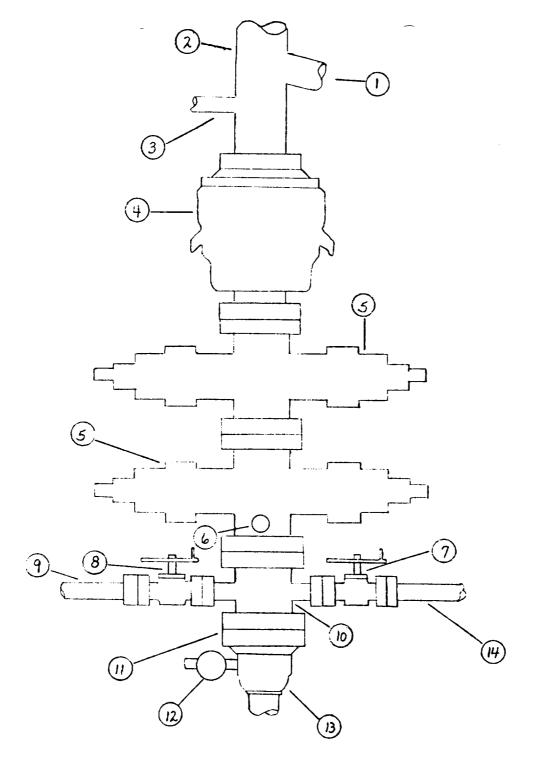
- 5. Mineral Bearing Formation: Gas bearing at 9430'.
- 6. Casing Program:
 - 13 3/8" Casing Set approximately 1000' of 13 3/8", 54.5#, K-55, ST&C casing. Cement with 550 sx 35-65 Lite Poz Class "H" cement followed by 300 sx Class "H" with 2% CaCl. Circulate cement.
 - 9 5/8" Casing Set approximately 4500' of 9 5/8", 36.0#, K-55 & S-80 casing. Cement with 540 sx 35-65 Lite Poz Class "H" cement, plus 400 sx Class "H", followed by second stage cement with 411 sx 35-65 Lite Poz plus 200 sx Class "H" cement.
 - 5 1/2" Casing Set to total depth, 5 1/2", 17#, K-55 & N-80, LT&C casing. Cement with 910 sx Class "H" cement followed by second stage cement with 400 sx Class "H" cement.
- 7. Pressure Control Equipment: Will install 3000 psi BOP after 13 3/8" casing is set. Sketch is attached.



New Road

Exhibit 'B'
Marshall R. Young Oil Co.
Bisbee Hills No. 1
660' FNL & 1980' FEL
Sec. 11, T26S, R11W
Luna County, N.M.





- Flowline
 Bell Nipple
 Fill Up Line
 Bag Preventer
 Hydraulic Ram Preventers
- 6. Side Outlets
 7. Gate Valve

- Gate Valve 8.
- Kill Line 9.
- Drilling Spool 10.
- 11.
- Flange Gate Valve 12.
- Casing Head 13.
- Line to Choke Manifold