

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Fort Worth, Texas

Place

8-16-52

Date

Notice hereby is given that it is our intention to commence the drilling of a well to be known as **Southern Production**

Company, Inc. - Murphy - Texas
Company or Operator

Cloudcroft Unit
Lease

well No. **1** in **SW 1/4 NE 1/4**

of Sec. **5**, T. **17-S**, R. **12-E**, N. M. P. M., **Wilburt** Pool, **Claro** County.

The well is **2310** feet from (N.) (E) line and **1980** feet from (E.) (W.) line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is **Southern Production Company, Inc. - Murphy - Texas**

Address **Fort Worth National Bank Bldg., Fort Worth, Texas**

We propose to drill well with drilling equipment as follows:

Rotary from surface to total depth approximately 7000 feet.

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: **Blanket \$10,000 Bond**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	46	New	400	Cemented	350
12-1/4"	9-5/8"	36	New	3200	Cemented	350
7-7/8"	5-1/2"	17	New	7000	Cemented	300

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **see below** feet.

Additional information: **Well to be drilled to an estimated depth of 7000' and all sections that indicate a possibility of producing oil or gas will be investigated. It is anticipated that possible pay zones may be encountered in intervals beginning at the following depths: 1600' (Pennsylvanian), 4700' (Mississippian), 5300' (Pusselman), 5600' (Montana), and 5900' (El Paso).**

AUG 22 1952

Approved _____, 19____

except as follows:

Southern Production Company, Inc. - Murphy - Texas
Company or Operator

By **W. A. Schaeffer, Jr.**

Position **Chief Engineer**

Send communications regarding well to:

Name **W. A. Schaeffer, Jr.**

Address **Southern Production Company, Inc.
Fort Worth National Bank Building
Fort Worth, Texas**

OIL CONSERVATION COMMISSION

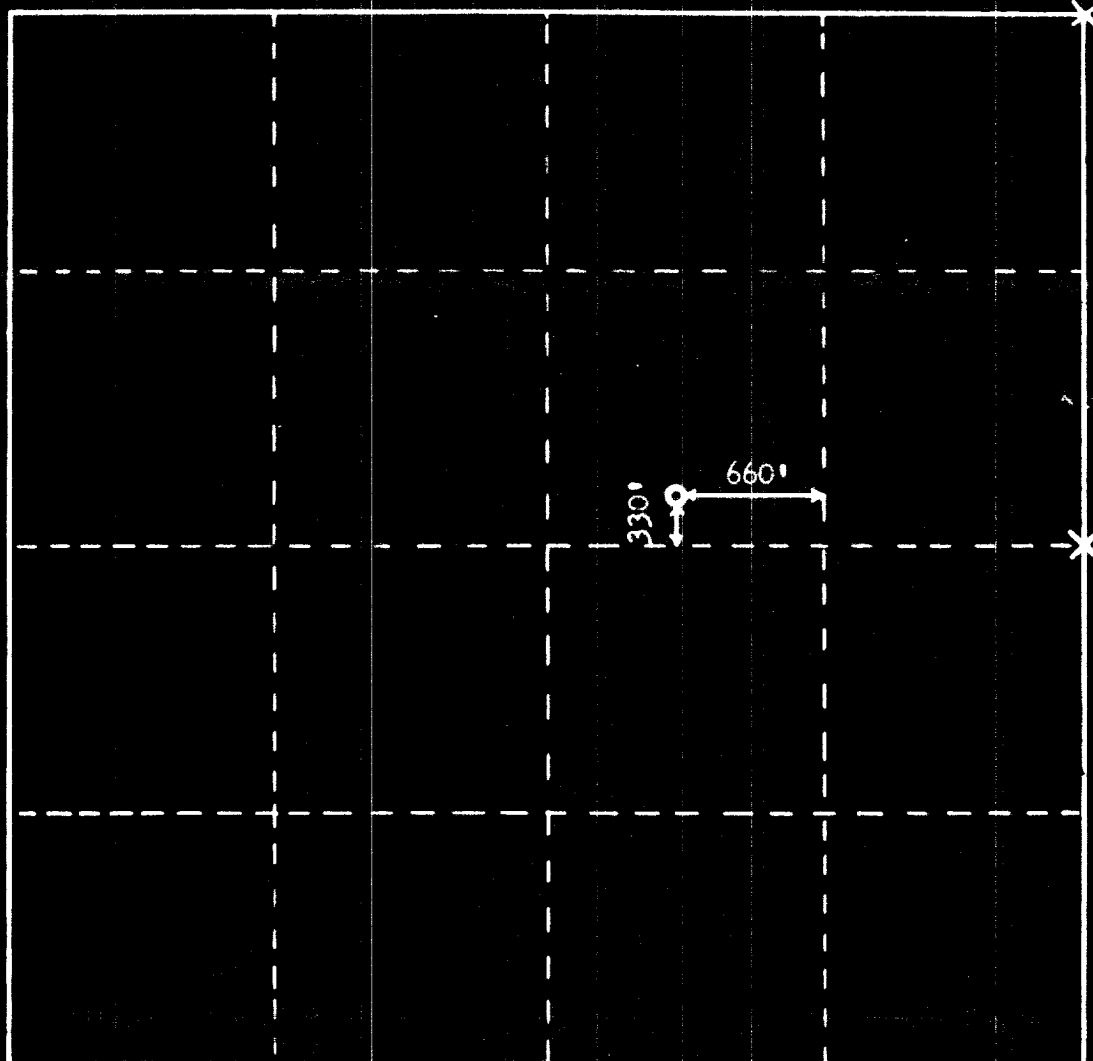
By **R. A. Harned**
Title **OIL AND GAS INSPECTOR**

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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WELL LOCATION SURVEY PLAT.

COMPANY Southern Production Co., Inc.
LEASE Cloudercroft Unit
WELL NO. 1



SEC. 5 TWP. 17 S. RGE. 12 E. N.M.P.M.

I CERTIFY THAT THIS SURVEY WAS MADE UNDER
MY DIRECTION, AND THAT THE PLAT IS CORRECT
TO THE BEST OF MY KNOWLEDGE.

Glenn Haley
NEW MEXICO LICENSE NO. 423

330' North of the South line
660' West of the East line
of the SW $\frac{1}{4}$, NE $\frac{1}{4}$ of Sec. 5

Set government survey stakes.