

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

O t e r o

OPERATOR'S MONTHLY REPORT OF OPERATIONS (LEA COUNTY)

(See Instructions on Opposite Side)

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Alamogordo

11 M

April 9 1941

Place

Date _____

The following is a correct report of all drilling and oil and/or gas producing wells of Otero Oil Company Inc
Company or Operator

Sate - Unknown Field Otero County, for the month of March 19 41
Lease

If on State land the Lease No. is 3 7165, Assignment No. is _____

If on patented land the owner is _____ Address _____

If on Government land the permittee or lessee is _____ Address _____

DRILLING WELLS

REMARKS ON PRODUCING WELLS

LOCATION				Well No.	Progress During Month	Depth End of Month	Days Drilled	REMARKS IF SHUT DOWN, STATE CAUSE
% of % of %	Sec.	Twp.	Rg.					
SE SW	8	22	10	1	117'	1735	22	Shut down 3/28 waiting for casing

PRODUCING WELLS

LOCATION					OIL AND WATER					GAS		GASOLINE		MISC.	
¼ of ¼ of ¼	Section	Township	Range	Well No.	Net Bar- rels of Oil Produced	Net Bar- rels of Oil to Pipe line	Gravity of Oil	Barrels of Water	Percent- age of Water	Total Gas Produced (Thous- and of Cu. Ft., Mcf.)	Gas - Oil Ratio Cu. Ft. Gas per Bbl. Oil.)	Gallons of Gasoline	Gals. per Thousands Cu. feet	Number of Days Well Produced	Method of Operating (F. P. or GL.)
TOTALS															

Wells were produced into _____
(Separate Tanks, or Central Tank Battery)

If water was produced with the oil, the method of determining water was _____

Production during the month was disposed of as follows:

P. L. Runs _____ Bbls. to _____
Pipe Line Co.

	Bbls.	From or To	Storage
1			
2			
3			
4			
5			
6			
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Local Sales _____ Bbls. to _____
 _____ Bbls. to _____

TOTAL _____ BARRELS

GAS

_____ Mcf. used on lease.

_____ Mcf. sold to _____

_____ Mcf. blown into the air.

_____ **Mcf. TOTAL.**

GASOLINE

_____ Gals sold to _____

_____ Gals _____

_____ Gals TOTAL

I hereby swear or affirm that the information given above is true and correct.

Otero Oil Company Inc

Position President

Representing Otero Oil Company Inc
Company or Operator

Address Alamogordo N M

Subscribed and sworn to before me this 9th

_____ day of April 1941

Notary Public

My Commission expires 6/21/44

INSTRUCTIONS

REQUIREMENTS FOR "OPERATOR'S MONTHLY REPORT OF OPERATION" IN THE LEA COUNTY FIELDS

For all units in the Lea County fields producing oil and or gas, including Government units, a report shall be required on Form C-104-A, "Operator's Monthly Reports of Operations (Lea County)," instead of on Form C-104. This report shall be for each calendar month and shall be submitted before the 25th day of the succeeding month. It shall be made out in quadruplicate except as noted below. The original and one copy shall be submitted to the Commission, one copy to the Lea County Proration Office at Hobbs, and one copy to the pipe line company running the oil. A separate form shall be required for each basic lease except as noted below.

Reports on drilling wells located on leases that are producing oil and or gas, shall be included with production reports on Form C-104-A. Drilling reports shall include for each well the location including the 40-acre tract, well number, progress during month, depth at end of month, and number of days during which drilling operations were conducted. For wells at which drilling operations were discontinued, the cause shall be given.

Reports for drilling wells on non-productive basic leases may be made in triplicate on either Form C-104 or C-104-A, and copies should be sent only to the Commission.

For wells producing oil, the report shall give for each well the location including 40-acre tract, well number, net barrels of oil produced, net barrels of oil run to pipe line, and gravity of oil. For wells producing oil and water the report shall give for each well the barrels of water produced and the percentage of water. The method used in determining water shall be stated. The report shall state the number of days each well produced, and if a well was shut down that shall be stated and the cause of the shut-down given. The method of operating, whether flowing, pumping or gas lift, shall be indicated. The total production of oil from the lease or group of wells reported on a separate form shall be divided into pipe line runs, amount from or to lease storage, local sales, amount used in developing or operating the lease and any miscellaneous dispositions. The sum of the dispositions shall balance the total production.

The report shall state whether the wells included discharge the oil into separate tanks or a central tank battery. A separate form shall be required for each group of wells that discharge into a central tank battery and on such report the total pipe line run shall be distributed among the individual wells in proportion to their production during the month, which production shall be accurately determined.

For all wells producing gas, the report shall give for each well the total amount of gas produced in thousands of cubic feet, and the gas-oil ratio or cubic feet of gas per barrel of oil. If gasoline was extracted from the gas, the report shall give the gallons of gasoline recovered and sold, and the estimated gallons of gasoline per thousand cubic feet of gas. The gas delivered to the gasoline plant may be less than the total production. If any gas wells were shut down that shall be stated, and the cause of the shutdown shall be given. The total gas production of the lease or group of wells reported on a single form shall be divided into the amount used on the lease, amount sold, amount blown into the air or burned, and any miscellaneous dispositions. The total amount of gasoline obtained from the gas shall be segregated according to the dispositions made. If reports on gas or gasoline are not available in time for inclusion on Form C-104-A, figures for the last month for which they are available should be given, and the correct month should be indicated.

For wells producing oil and gas, data as outlined above shall be given for both oil and gas.

Reports on Form C-104-A shall be subscribed and sworn to by a responsible employee of the company before a Notary Public.

REMARKS ON PRODUCING WELLS

If remarks are made here state this fact under "Remarks on Producing Wells" on opposite side.