

NEW MEXICO OIL CONSERVATION COM

Santa Fe. New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty duys after completion of well. Follow instructions

in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Midland, Texas Fred Turner, Jr., \_Well No. 16-E Lease Otero Wildcat 990 N. M. P. M.,\_ 2310 teet west of the mast line of Sec 23, **26S-16E** Well is... \_ \_\_\_feet south of the North line and\_ \_Assignment No.. If State land the oil and gas lease is No .. Midland Texas Fred Turner, Jr If patented land the owner is... If Government land the permittee is\_ Midland, Texas Fred Turner, Jr., December 15th 1941 December 1 \_. Drilling was completed\_\_\_ Drilling commenced\_ Midland, Texas Fred Turner, Jr., Name of drilling contractor\_ Inknown feet. Elevation above sea level at top of casing not confidential The information given is to be kept confidential until OIL SANDS OR ZONES NONE \_\_ No. 4, from.... No. 1. from- --No. 2, from\_. \_\_ No. 6, from\_ No. 3, from\_\_\_\_ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. \_feet. \_\_\_ No. 1, from. No. 3, from\_ No. 4, from CASING RECORD PURPOSE PERFORATED CUT & FILLED FROM WEIGHT PER FOOT THREADS PER INCH MAKE AMOUNT FROM NONE MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT AMOUNT OF MUD USED SIZE OF METHOD USED MUD GRAVITY WHERE SET No Casing Run PLUGS AND ADAPTERS NONE \_\_\_\_Depth Set\_\_\_\_ Length\_\_\_ Heaving plug-Material \_Size\_ Adapters-Material\_ RECORD OF SHOOTING OR CHEMICAL TREATMENT DEPTH SHOT OR TREATED EXPLOSIVE OR CHEMICAL USED DEPTH CLEANED OUT QUANTITY SHELL USED SIZE NONE Results of shooting or chemical treatment RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from NONE feet to \_\_\_\_\_\_feet, and from \_\_\_\_\_feet to \_\_\_\_\_\_feet Cable tools were used from \_\_\_\_\_\_feet to \_\_\_\_\_\_feet, and from \_\_\_\_\_\_feet to \_\_\_\_\_ PRODUCTION Put to producing\_\_\_\_NONE \_\_\_\_\_,19\_\_\_\_\_ \_\_\_\_\_barrels of fluid of which\_\_\_\_\_\_% was oil;\_\_\_\_\_\_% The production of the first 24 hours was\_\_\_\_ emulsion; \_\_\_\_\_\_% water; and \_\_\_\_\_\_% sediment. Gravity, Be\_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas\_\_\_\_\_ If gas well, cu, ft. per 24 hours\_\_\_\_\_ Rock pressure, lbs. per sq. in. EMPLOYEES J.V.Ledford Driller Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

142 day of February

Subscribed and sworn to before me this 20th Midland, Texas Position authorized agent

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## FORMATION RECORD

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