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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Name of Company The atlantic Refining Dompany / Residence of the atlantic Refining Company The atlantic Refining Dompany / Well No. Unit Letter Section Township	,					
State "" 1 0 16 20 South 15 East	,					
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations X Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Rigged up Gardner Bros., Odessa, Rotary tools and spudded well at 11:00 M 5/26/63. Orilled 7-7/3" hale to 420 Sim. heamed to 15" hale to 417". Ran 13 jts 10-3/4" of 32.75; H-40 STGC casing, guide shoe and float collar=398.02". Set at 410.43" (RKB). Halliburton cemented with 300 sx Incor neat + 2; Gn Cl. Cement did not circulate. WSC 5 hrs and ran temperature survey. Top of cement at 200". Ran in pine outside 10-3/4" to 116" (Note: Gould not work pipe deeper) and cemented top w/100 sx Incor neat. Cement circulated to surface. WSC 29-1/2 hrs. Tested 10-3/4" casing to 900; for 30 minutes. held OK and job complete at 6:30 PM 6/6/63. Resumed drilling. Position Drilling Engineer Company ARTESIA, OFFICE Company ARTESIA, OFFICE Company The Atlantic Refining Company Company	,					
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Detailed account of work done, nature and quantity of materials used, and results obtained. Rigged up Gardner Bros., Odessa, Rotary tools and spudded well at 11:00 PM 5/26/63. Orilled 7-7/8" hole to 420° DEM. Heamed to 15" hole to 417°. Ran 13 jts 10-3/4" Of 32.75% H-40 ST&C casing, guide shoe and float collar=398.02°. Set at 410.43° (RKB). Halliburton cemented with 300 sx Incor neat + 2% On Cl. Cement did not circulate. WIC 5 hrs and ran temperature survey. Top of cement at 200°. Ran implies outside 10-3/4" to 116° (Note: Could not work pipe deeper) and cemented top w/100 sx Incor neat. Cement circulated to surface. WOC 29-1/2 hrs. Tested 10-3/4" casing to 900% for 30 minutes. Held OK and job complete at 6:30 PM 6/6/63. Resumed drilling. RECEIVE Witnessed by T. E. Sheets Position Drilling Engineer Company ARTESIA, DFFICE The Atlantic Refining Company	,					
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Orilled 7-7/8" hole to 420' SIM. Reamed to 15" hole to 417'. Ran 13 jts 10-3/4" Of 32.75% H-40 STEC casing, guide shoe and float collar=398.03'. Set at 410.43' (RKB). Halliburton cemented with 300 sx Incor neat + 2% on 31. Cement did not circulate. WOC 5 hrs and ran temperature survey. Top of cement at 200'. Ran 1" pipe outside 10-3/4" to 116' (Note: Could not work pipe deeper) and cemented top w/100 sx Incor neat. Cement circulated to surface. WOC 29-1/2 hrs. Tested 10-3/4" casing to 900% for 30 minutes. Held OK and job complete at 6:30 PM 6/6/63. Resumed drilling. RECEIVE Witnessed by Position Drilling Engineer Company The Atlantic Refining Company The Atlantic Refining Company	,					
Witnessed by T. E. Sheets Position Drilling Engineer Company ARTESIA, OFFICE The Atlantic Refining Company	į					
T. E. Sheets Drilling Engineer The Atlantic Refining Company						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA						
D F Elev. T D PBTD Producing Interval Completion Date						
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth						
Perforated Interval(s)						
Open Hole Interval Producing Formation(s)	oducing Formation(s)					
RESULTS OF WORKOVER						
Test Date of Oil Production Gas Production Water Production GOR Gas Well Po Test BPD MCFPD BPD Cubic feet/Bbl MCFPD						
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge.	I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by MIL arrivationing Name O.D. Satches	O.D. Lutches					
Title Position District Drilling Supervisor	Position					
Date JUN 1 3 1963 Company The Atlantic Refining Company						