NEW MEXICO OIL CONSERVATION COMMISSION

DIS	TAIBUTIO	N 40	
ANTA FE			
FILE		1-	
U.S.G.S.	7	2	
LAND OFFICE		/	
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	E		
OPERATOR			

Santa Fe, New Mexico

WELL RECORD

		X	

Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

The A	tlantic	Refining	Compan) V		State	LOX	AREA 640 ACRES CATE WELL CORRECTLY
		(Company of O	perator)	· · · · · · · · · · · · · · · · · · ·	Strang und de ga net Strae en de trae		(Lease)	AREA 640 ACRES
Well No		in SW		SE ;	4, of Sec	.16, т	20-S	r15 - E, NMPN
								Count
Well is	9901	feet from	<u>S</u> c	outh	line and	1650	feet from.	East li
								•
Drilling Con	nmenced	May 2	26	·····	19 <u>63</u> Drillin	ng was Completed	Ju	ly 21 19 63
Name of Dr	illing Contra	ctorGar	iner Bı	ros. Dril	ling Compe	ıny	***************************************	***************************************
Address	•••••	Box	1311.	Odessa,	Texas			9203-2200
Elevation ab	ove sea level	G: at Top of Tat	round l	Level	6 2 891	The in	formation given is	to be kept confidential uni
		ial						
				OTI	SANDS OR 2	ONES.		
	None							to
No. 2, from					No. 1	, 110III 	9N	BETTIVED
No. 3, from			to		No. (o, irom	······································	FILIVES
				IMPOR	TANT WATE	B SANDS		Am; 1003
					water rose in ho			1003
No. 1, from.	None		•••••••	to		***************************************	feet	ETESIA GETICE
No. 4, from.				to		•••••	feet	
				,	CASING RECO	NDTN		
			T 07		KIND OF	CUT AND		
SIZE	WEIG PER F		W OR SED	AMOUNT	SHOE	PULLED FROM	PERFORATION	S PURPOSE
10-3/4	32.5	75 No	9W	398.03	Guide	Left in	act	
					 	 		
		<u> </u>				ring record		ANGENTAME OF
SIZE OF HOLE	SIZE OF CASING	WHERE	OF C	SACKS CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
15 ^H	10-3/4	410.43	40	00	Pump & Plu	g		
						<u> </u>		
			RE	CORD OF P	RODUCTION .	AND STIMULA	TION	
		(Record	the Proc	ess used. No	of Ots. or Ga	ls. used. interval	treated or shot.)	
		(200000				-,	,	
***************************************			••••••		***************************************		•	

		***************************************				••••••		
		•••••••				·····	••••••	
Result of Pro	oduction Stir	nulation		*******************	***************************************	***************************************		

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Was oil;									feet to	
Put to Producting	Cable to	ols were	used from	feet 1	:o	feet, a	and from		feet to	feet.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was sediment. A.P.I.					PRODU	UCTION				
Was oil;	Put to P	roducing.			19					
Cravity	OIL WI	ELL: T	he producti	on during the first 24 ho	urs was	·····	ba	rrels of lic	uid of which	% was
Cravity		w	as oil;	% was c	mulsion;		% wate	r; and	% was s	ediment. A.P.I.
CAS WELL: The production during the first 24 hours was M.C.F. plus Barrels of liquid Hydrocarbon. Shut in Pressure Ibs.								•		
Length of Time Shut in Pressure	CAS WI		,				a.	•		
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE); Southeastern New Mexico	GAS WE						.M.C.F. p	lus	•••••••••••••••••••••••••••••••••••••••	barrels of
PLEASE INDICATE BELOW FORMATION TOFS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		lic	quid Hydro	carbon. Shut in Pressure.	lbs.					
Southeastern New Mexico Northwestern New Mexico	Length	of Time S	Shut in		•••••					
T. Anhy	PLE	EASE IN	DICATE P	BELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION (OF STATE):
T. Salt						2620				
B. Salt		-							-	
T. Yates. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Granite. T. Dakota. T. Morrison. T. Drinkard. T. T. T. T. T. Morrison. T. T. Drinkard. T.										
T. 7 Rivers. T. McKee T. Menefee T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. Surface T. Granite. T. Dakota. T. Glorieta. 4000 T. T. Morrison. T. Drinkard. T. T. T. T. T. Morrison. T. T. Tubbs. 1610 T.					·				_	
T. Queen					-					
T. San Andres. Surface. T. Granite. T. Dakota. T. Glorieta. 4000 T. T. T. Morrison. T. Drinkard. T. T. T. T. T. Penn. T. Tubbs. 1610 T.	T. Que	en		т.	Ellenburger			Т.		
T. Glorieta	T. Gray	burg	•••••	т.	Gr. Wash	•••••	•••••	т.	Mancos	
T. Drinkard					Granite		·····	т.	Dakota	
T. Tubbs 1610 T.						·····				
T. Abo 2104 T.									Penn	•••••
T. Wolfcamp 2332 T. T. T. T. Miss 3424 T. T. T. FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation 0 400 400 Sand 100 Sand 100 Sand 1110 Limey Dolomite, Sand & Shale 1610 2100 490 Anhydrite, red shale, siltstone, dolomite. 2100 2330 230 Shale, dolomite 2510 2550 40 Conglomerate 2550 3000 450 Limestone 3000 3424 424 Sand and shale 3424 3540 316 Lime 3540 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite										
T. Miss. T. Thickness in Feet Formation From To Thickness in Feet Formation From To Thickness in Feet Formation	T. Abo.	f camp	23	32 T						
FORMATION RECORD From										
To In Feet Formation From To In Feet Formation			34							***************************************
0 400 400 Dolomite & Lime 400 500 100 Sand 500 1610 1110 Limey Dolomite, Sand & Shale 1610 2100 490 Anhydrite, red shale, siltstone, dolomite. 2100 2330 230 Shale, dolomite 2330 2510 180 Lime 2510 2550 40 Conglomerate 2550 3000 450 Limestone 3000 3424 424 Sand and shale 3424 3540 116 Lime 3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite		T-		Parantin		Т.		Thickness	<u> </u>	-
400 500 100 Sand 500 1610 1110 Limey Dolomite, Sand & Shale 1610 2100 490 Anhydrite, red shale, siltstone, dolomite. 2100 2330 230 Shale, dolomite 2330 2510 180 Lime 2510 2550 40 Gonglomerate 2550 3000 450 Limestone 3000 3424 424 Sand and shale 3424 3540 116 Lime 3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite			in Feet	rormatic		From	10		Formation)
1610 1110 Limey Dolomite, Sand & Shale 1610 2100 490 Anhydrite, red shale, siltstone, dolomite. 2100 2330 230 Shale, dolomite 2330 2510 180 Lime 2510 2550 40 Conglomerate 2550 3000 450 Limestone 3000 3424 324 Sand and shale 3424 3540 116 Lime 3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite		-	1		•					
1610 2100 490 Anhydrite, red shale, siltstone, dolomite. 2100 2330 230 Shale, dolomite 2330 2510 180 Lime 2510 2550 40 Conglomerate 2550 3000 450 Limestone 3000 3424 424 Sand and shale 3424 3540 116 Lime 3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite					C					
dolomite. 2100 2330 2510 Shale, dolomite 2330 2510 180 Lime 2510 2550 40 Conglomerate 2550 3000 450 Limestone 3000 3424 424 Sand and shale 3424 3540 116 Lime 3540 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite										
2100 2330 2510 180 Lime 2510 2550 40 Conglomerate 2550 3000 450 Limestone 3000 3424 424 Sand and shale 3424 3540 116 Lime 3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite	,,,,	7,00	4,0		SHOTE STIL	a cone				
2510 2550 40 Conglomerate	2100	2330	230	-						
2550 3000 450 Limestone 3000 3424 424 Sand and shale 3424 3540 116 Lime 3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite										
3000 3424 424 Sand and shale 3424 3540 116 Lime 3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite										
3540 3640 100 Shale 3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite		1								
3640 3700 60 Lime (Sandy) 3700 3980 280 Chert and dolomite								:		
3700 3980 280 Chert and dolomite										
					ite					
								1		
	İ									
	ĺ									
						L				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	July 30, 1963
Company or Operator. The Atlantic Refining Company	Address. P. O. Box 1978, Roswell, New Mexico
Name DD Stotikes	District Drilling Supervisor