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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 1 1973

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-594	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Water well

7. Unit Agreement Name
West Dog Canyon Unit

2. Name of Operator
W. W. West

8. Farm or Lease Name
Same as above

3. Address of Operator
401 N. Colorado

9. Well No.
1

4. Location of Well
Midland Texas 79701

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER <u>H</u>	LOCATED <u>1990</u>	FEET FROM THE <u>N</u>	LINE AND <u>1103</u>	FEET FROM
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12. County
Otero

THE <u>E</u>	LINE OF SEC. <u>18</u>	TWP. <u>25 S</u>	RGE. <u>20 E</u>	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-31-71	2-20-72	-----	5809 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4560	2659	-----	-----	3560	1000

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Water well	No

26. Type Electric and Other Logs Run	27. Was Well Cored
None	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	59'	15 3/4"	35 sks.	none
9 5/8	36	2337	12 1/4"	300 sks.	none

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE				NONE	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
-----	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Sample descriptions #1 West Dog Canyon Unit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 5-30-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhydrite	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 145	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1240	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2370	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2830	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000	1000	Lime (Cable Tools)				
1000	1036	36	Lime (Rotary)				
1036	1240	204	Sandy Lime				
1240	1594	354	Lime				
1594	1679	85	Dolomite				
1679	2000	321	Lime				
2000	2120	120	Lime & Dolomite				
2120	2291	171	Lime				
2291	2341	50	Dolomite				
2341	2543	202	Lime				
2543	2587	44	Lime & Anhydrite				
2587	2740	153	Lime				
2740	2875	135	Abo Shale				
2875	3131	256	Lime & Shale				
3131	3317	186	Shale & Lime				
3317	3405	88	Lime				
3405	3535	130	Dolomite & Shale				
3535	3675	140	Lime & Anhydrite				
3675	3832	157	Dolomite				
3832	4054	222	Lime & Shale				
4054	4356	302	Red beds				
4356	4560	204	Red Shale & Lime				