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NEW MEXICO OIL CONSERVATION COMMISSION
APR 8 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Wildcat		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Houston Oil & Minerals Corp. ✓		J. M. Lewelling
3. Address of Operator		9. Well No.
242 Main Building, 1212 Main St., Houston, Texas 77002		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D, 660 FEET FROM THE West LINE AND 660 FEET FROM		Wildcat
THE North LINE, SECTION 12 TOWNSHIP 12S RANGE 9E NMPM.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County
4706		Otero

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

59 jts. 9-5/8" 40.5#/ft. K-55 ST&C casing landed @ 2491'.

Circ. and cemented by Halliburton Services as follows:

Mixed 620 sx Halliburton Light Weight modified with 1/4# Flowcele + 5# Gilsonite + 2% CaCl per sx. Slurry wt. 14.2#/gal. Maintained full circulation during entire operation @ approximately 51 bbls. or 170 sx cement to surface. Plug on bottom @ 9:30 A.M. 3-31-74. Tested plug to 1900 PSI. WOC 6½ hrs. Total time before drilling out 41½ hrs. after plug bumped down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Stewart TITLE Manager, Drilling Operations DATE April 3, 1974

APPROVED BY W. P. Gussert TITLE OIL AND GAS INSPECTOR DATE APR 8 1974

CONDITIONS OF APPROVAL, IF ANY: