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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 10 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name N/A
8. Farm or Lease Name J. M. Lewelling
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Otero

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator Houston Oil & Minerals Corp.
3. Address of Operator 242 Main Bldg., 1212 Main St., Houston, Texas 77002
4. Location of Well UNIT LETTER D , 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 12S RANGE 9E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4706'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Halliburton to spot cement plug. Mixed 75 sx. Class H + 5% CFR-2 + 5# KCL/sx. Displaced cement with 124 bbls. mud. Plug spotted 8700-8900'. WOC 12 hrs. 6-4-74.

RU to run 5½" casing. Ran 265 jts. 5½" O.D. casing to 8705'. Circ. hole with casing @ 8705'. Mixed and displaced 1400 sx Type H cement with 1½% CFR-2 + 5# KCL/sx. Pumped 198 bbls 5% KCL water with More-flow additive. Bumped plug with 2600 PSI. Plug holding O.K. Removed BOP's and hung casing on slips with 120,000# load on braden head. Cut off casing, installed tubing head. Tested to 3800 PSI. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William M. Hazard TITLE Drilling Div. Manager DATE 6-6-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE June 10 1974

CONDITIONS OF APPROVAL, IF ANY: