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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP - 3 1974

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. N/A	
7. Unit Agreement Name N/A	
8. Farm or Lease Name J. M. Lewelling	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Otero	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>Shut In</b>
2. Name of Operator Houston Oil and Minerals Corp. ✓
3. Address of Operator 242 Main Bldg. 1212 Main St. Houston, Texas 77002
4. Location of Well UNIT LETTER <b>D</b> 660 FEET FROM THE <b>West</b> LINE AND 660 FEET FROM THE <b>North</b> LINE, SECTION <b>12</b> TOWNSHIP <b>12S</b> RANGE <b>9E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4706

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforate and Treat</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-74 Perforate 0.38 holes @ 8572, 73, 74, 76, 78, 80, 88, 92, 94, 96, 97, & 98.  
Ran Baker Model D Pkr. set @ 8550'  
6-9-74 Acidized w/1500 gals. 7-1/2% MS Acid w/1000 SCF N<sub>2</sub>/bbl.  
6-11-74 Acidized w/2500 gals. 7-1/2% MS Acid w/1000 SCF N<sub>2</sub>/bbl.  
6-20-74 Fraced w/16,000 gals. MS Gel, 8,000 gals CO<sub>2</sub> w/25,000# 20-40 sand  
6-27-74 Set Baker FL on-off sealing connector on seal assembly bull plugged in Baker  
Model D pkr. @ 8550'; ran Tbg. set Baker Model R double Grip packer @ 7988'  
6-28-74 Perforate 0.25" holes 8000'-8016' 2 SPF Acidized w/2700 Gals. 5% MS Acid  
7-1-74 Fraced w/16,000 gals. MS Gel, 8,000 gal CO<sub>2</sub> w/25,000# 20-40 sand

This well is Shut In, additional drilling is planned in the area of this well to evaluate.

No Production Tests have been performed on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RH Steffen TITLE Production Division Manager DATE 8-28-74

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT DATE SEP 20 1974

CONDITIONS OF APPROVAL, IF ANY: