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NAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION DEC 24 1975

Form W-12 (1-1-71)

6. RRC District

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٠	7. RRC Lease Number. (Oil completions only)							
1. FIELD NAME (as pe	8. Well Number							
Wildcat	1							
3. OPERATOR	9. RRC Identification							
Houston Oil	Number (Gas completions only)							
4. ADDRESS	_							
242 Main Bld	10. County							
5. LOCATION (Section,	. Block, and Survey)	oce, nouscon, re.	xas 77002	· · · · · · · · · · · · · · · · · · ·	-			
	Otono							
Sec. 12, TWP	Otero							
		RECORD OF	INCLINATION	1				
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)			
250	2.50	3/4	1.31	3.28	3.28			
421	1.71	1	1.75	2.99	6.27			
564	1.43	1-1/4	2.18	3.12	9.39			
811	2.47	2	3.49	8.62	18.01			
881	.70	1-1/2	2.62	1.83	19.84			
977	.96	2	3.49	3.35				
1303	3.26	1-1/4		1	23.19			
1505			2.18	7.11	30.30			
	2.02	2	3.49	7.05	37.35			
1724	2.19	1 10	1.75	3.83	41.18			
1927	2.03	1/2	.87	1.77	42.95			
2253	3.26	0	-	-	42.95			
2485	2.32	2	3.49	8.10	51.05			
3025	5.40	5-1/2	9.59	51.79	102.84			
3124	.99	6-1/2	11.32	11.21	114.05			
3219	.95	6-1/2	11.32	10.75	124.80			
3345	1.26	5-1/2	9.59	12.08	136.88			
If additional space is needed, use the reverse side of this form.								
-	n shown on the reverse		X yes no	^				
				feet =419.34	foot			
18. Accumulative total displacement of well bore at total depth of 9358 feet = 419.34 feet. *19. Inclination measurements were made in — Tubing Casing Open hole Drift Pipe								
		to the nearest lease line		66(
					J feet.			
21. Minimum distance	feet.							
		ionally deviated from the			No			
(If the answer to the above question is "yes", attach written explanation of the circumstances.)								
INCLINATION DATA	CERTIFICATION		OPERATOR CERTIF					
I declare under pena authorized to make this	le 6036c, R.C.S., that I am e personal knowledge of all							
inclination data and factata and facts are true,	l data presented on both							
This certification cover		y asterisks (*) by the item	ledge. This certificati	true, correct, and complet on covers all data and inf	ormation presented herein			
numbers on this form.	s (*) by the item numbers							
WM 7								
Signature of Authorized								
Signature of Authorized Representative Division Drilling Manager Signature of Authorized Representative Production Accounting S					door			
Name of Person and Title (type or print) Name of Person and Title (type or print)								
Houston Oil	<u>& Minerals Corp</u>	oration	Houston Oil & Minerals Corporation					
Name of Company Operator								
Telephone: 713 236-1212 Telephone: 713 236-1212 Area Code								
Railroad Commission Use Only:								
Approved By: Date:								
* Designates items certified by company that conducted the inclination surveys.								

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
3440	.95	5 🛰	8.72	8.28	145,16
3800	3.60	3-1/2	6.11	22.00	167.16
3890	.90	2-3/4	4.80	4.32	171.48
3980	.90	2-3/4	4.80	4.32	175.80
4215	2.35	. 2	3.49	8.20	184.00
4555	3.40	1-3/4	3.05	10.37	194.37
4847	2.92	2	3.49	10.19	204.56
5100	2.53	1-3/4	3.05	7.72	212.28
5414	3.14	1-3/4	3.05	9.58	221.86
5624	2.10	1-3/4	3.05	6.41	228.27
6000	3.76	1-3/4	3.05	11.47	239.74
6332	3.32	2	3.49	11.59	251.33
6483	1.51	2	3.49	5.27	256.60
6719	2.36	1-1/2	2.62	6.18	262.78
6988	2.69	1-1/4	2.18	5.86	268.64
7243	2.55	2-1/2	4.36	11.12	279.76
7600	3.57	1-1/2	2.62	9.35	289.11
7750	1.50	1	1.75	2.63	291.74
7930	1.80	1-1/2	2.62	4.72	296.46
8020	.90	1-1/4	2.18	1.96	298.42
8512	4.92	15	8.72	42.90	341.32
8540	.28	5-1/2	9.59	2.69	344.01
8565	.25	1 / 5	8.72	2.18	346.19
8660	.95	(5	8.72	8.28	354.47
8755	.95	\ ₅	8.72	8.28	362.75
8849	.94	4-3/4	8.38	7.78	370.53
8975	1.26	4-3/4	8.28	10.43	380.96
9358	3.83	5-3/4	10.02	38.38	419.34
					713.37
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If additional space	is needed, attach separ	ate sheet and check here	e. 🗀		
REMARKS:					
					

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.