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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

OCT 10 1978

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N A
7. Unit Agreement Name N A
8. Farm or Lease Name J. M. Lewelling
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Otero

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut in
2. Name of Operator Houston Oil & Minerals Corporation ✓
3. Address of Operator 114 N. Big Spring St. Midland, Texas 79701
4. Location of Well UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 12 S RANGE 9 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4706 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Correcting CI03 of 1-22-76
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/74 Tested perforations 8000-8016. Test: 138 MCF/D, no oil or water. Well flowed with 22 PSI TP on 25/64" choke. Loaded up and died.

7/12/74 Set BP at 5713. Perforated 5212 - 5213 to test cement.

7/13/74 Perforated 8 holes 5128 - 5130. Squeezed with 400 sx cement.

7/16/74 Perforated 5140- 5170 with 2 H.P.F. acidized with 4500 gal.

7/20/74 Pulled B.P. out of hole. WIH with tbg. Set at 7912' w/Baker model R Pkr. at 7905', Baker model L sliding sleeve at 7895'. Swabbed load back.

7/21/74 Well dual completed. Upper zone flowing thru annulus 13 MCF day - no fluid Lower zone flowing under packer from perfs. 8000-8016'. 168.3 MCF/day - no fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Supt. DATE 10/3/78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT DATE FEB 6 1979

CONDITIONS OF APPROVAL, IF ANY: