

5
DISTRIBUTION
N/A
LE
S.G.S.
AND OFFICE
PERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

FEB 2 1979

ur 7 mines 1
TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ O.C.C.
ARTESIA OFFICE
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
N/A

8. Farm or Lease Name
J. M. Lewelling

9. Well No.
1

Name of Operator
Houston Oil & Minerals Corporation
Address of Operator
242 Main Bldg., 1212 Main St., Houston, Texas 77002
Location of Well

10. Field and Pool, or Wildcat
Wildcat Wolfcamp

IT LETTER D LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM
North 12 TWP. 12S RGE. 9# NMPM

12. County
Otero

1. Date Spudded 3/17/74 16. Date T.D. Reached 6/01/74 17. Date Compl. (Ready to Prod.) Not Commercial 18. Elevations (DF, RKB, RT, GR, etc.) 4706 GR 19. Elev. Casinghead
20. Total Depth 9358 21. Plug Back T.D. 8550 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools 0-9358 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5140-5170' 25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CBL, GR Neutron, Dipmeter, Microlaterolog, Dual Induction, Compensated Neutron Formation Density 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
13-3/8 54.5 420 17-1/2 290 SX None
9-5/8 40.5 2491 12-1/4 820 SX None
5-1/2 17 & 20 8705 7-7/8 1400 SX None

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
None
30. TUBING RECORD
Size Depth Set Packer Set
2-3/8 7912 7906

31. Perforation Record (Interval, size and number)
0.37" diam.
5140-5170' 2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
5140-5170' 4500 gals. 7.5% MS acid

33. PRODUCTION
Date First Production 7-21-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing not commercial Well Status (Prod. or Shut-in) Shut In
Date of Test None Hours Tested 24 Choke Size 25/64 Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 168 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 30 psig Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 168 Water - Bbl. 0 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Production Engineer DATE 12-09-75
Southern Division