

DISTRIBUTION		
NTA FE	1	
LE	1	
S.G.S.	2	
AND OFFICE*		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 2 1979

5a. Indicate Type of Lease  
State  Fee  XX  
5. State Oil & Gas Lease No.  
N/A

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER  **D.C.C.**  
ARTESIA, OFFICE

TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name  
N/A  
8. Farm or Lease Name  
J. M. Lewelling

Name of Operator  
Houston Oil & Minerals Corporation ✓  
Address of Operator  
242 Main Bldg., 1212 Main St., Houston, Texas 77002  
Location of Well

9. Well No.  
1  
10. Field and Pool, or Wildcat  
Wildcat *Strawn*

T-LETTER D LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM  
North LINE OF SEC. 12 TWP. 12S RGE. 9E NMPM

12. County  
Otero

Date Spudded 3/17/74 16. Date T.D. Reached 6/01/74 17. Date Compl. (Ready to Prod.) NOT COMMERCIAL 18. Elevations (DF, RKB, RT, GR, etc.) 4706 GR 19. Elev. Casinghead

Total Depth 9358 21. Plug Back T.D. 8550 Baker DW/Plug 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools 0-9358 Cable Tools  
Producing Interval(s), of this completion - Top, Bottom, Name  
8000-8016' Strawn 25. Was Directional Survey Made Yes

Type Electric and Other Logs Run CBL, GR/Neutron, Dipmeter, Direction Micro- laterolog, Dual Induction, GR & Compensated Neutron, Formation Density 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	420	17-1/2	290 sx	None
9-5/8	40.5	2491	12-1/4	820 sx	None
5-1/2	17 & 20	8705	7-7/8	1400 sx	None

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	7912	7906

Perforation Record (Interval, size and number)  
0.25" Jet 8000-8016' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8000-8016'	2700 gas. 5% MS acid frac. w/ 16,000 gals. 7½% MS acid gel, 8000 gals. CO <sub>2</sub> w/25,000# 20-40 sand.

PRODUCTION

Date First Production 7-09-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Not Commercial Well Status (Prod. or Shut-in) Shut-in

Date of Test None Hours Tested 24 Choke Size 25/64 Prod'n. For Test Period → Oil - Bbl. 0 Gas - MCF 138 Water - Bbl. 0 Gas - Oil Ratio

Low Tubing Press. 22 psig Casing Pressure 0 Calculated 24-Hour Rate → Oil - Bbl. 0 Gas - MCF 138 Water - Bbl. 0 Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED SMB Rodbury Southern Division TITLE Production Engineer DATE 12-09-75