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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

OCT 6 1978

Operator	<del>W. J. Conover</del> <b>W. J. CONOVER</b> ✓ Phone 505-585-2088	
Address	1096 TULAROSA 88352 P. O. Box 1025, <del>Residence</del> , New Mexico <del>88352</del>	
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

O. C. C.  
ARTESIA, OFFICE

If change of ownership give name and address of previous owner: Houston Oil & Minerals Corporation, Suite 242, The Main Building, 1212 Main Street, Houston, Texas 77002

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No.	Pool Name, Including Formation
J. M. Lewelling	1	
Kind of Lease		Fee
State, Federal or Fee		2800
Location		
Unit Letter	660	Feet From The North Line and 660 Feet From The West
Line of Section	12	Township 12 South Range 9 East, NMPM, Otero County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input type="checkbox"/>	None	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	None	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? When
			No

If this production is commingled with that from any other lease or pool, give commingling order number: None

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)			X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
3-18-74	6-6-74	9358		8700					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
	W Morrow Thawn	5140 + 8000		8705'					
Perforations	8000-16	Depth Casing Shoe							
8574-8610	11 holes 5140-70								

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 5/8"	420'	290
	9 5/8"	2485'	820
8 1/2"	5 1/2"	8705'	1400
	2 3/8" OD	8600'	--

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
138.38	2 hours	None	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr	1250 psi		25/64

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**W. J. Conover**  
(Signature)  
Owner  
(Title)  
October 6, 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 6 1979  
BY **W. A. Grasset**  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.