

SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 2 1979

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

O.C.C.

ARTORIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

W.J. Conover

3. Address of Operator

242 Main Bldg., 1212 Main St., Houston, Texas 77002

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM

THE North LINE OF SEC. 12 TWP. 12S RGE. 9#

NMPM

12. County
Otero

15. Date Spudded 3/17/74	16. Date T.D. Reached 6/01/74	17. Date Compl. (Ready to Prod.) Not Commercial	18. Elevations (DF, RKB, RT, GR, etc.) 4706 GR	19. Elev. Casinghead
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20. Total Depth 9358	21. Plug Back T.D. 8550	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-9358	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

5140-5170'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run CBL, GR Neutron, Dipmeter, Microlaterolog, Dual Induction, Compensated Neutron Formation Density

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	420	17-1/2	290 SX	None
9-5/8	40.5	2491	12-1/4	820 SX	None
5-1/2	17 & 20	8705	7-7/8	1400 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	7912	7906

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

0.37" diam.
5140-5170' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5140-5170'	4500 gals. 7.5% MS acid

33. PRODUCTION

Date First Production 7-21-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing not commercial				Well Status (Prod. or Shut-in) Shut In	
Date of Test None	Hours Tested 24	Choke Size 25/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 168	Water - Bbl. 0	Gas-Oil Ratio
Flow Tubing Press. 30 psig	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 168	Water - Bbl. 0	Oil Gravity - API (Corr.))	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. M. Lewelling

TITLE

Southern Division
Production Engineer

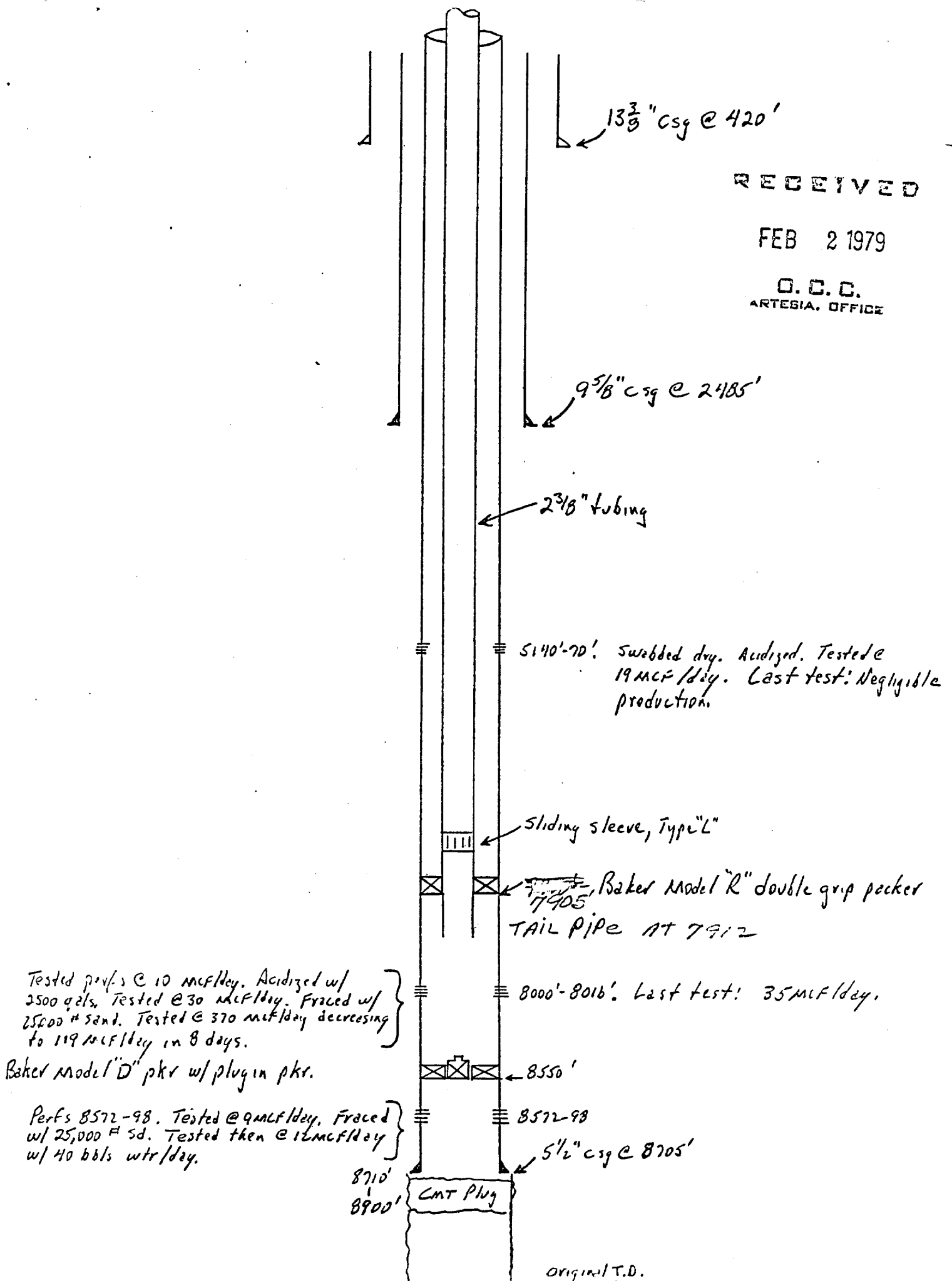
DATE

12-09-75

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O. C. C.
ARTESIA, OFFICE



GENERAL DIRT WORK
DOZER AND BLADE WORK
License No. 20770



ARTESIA, NEW MEXICO 88210

PHONE (505) 746-2761
POST OFFICE DRAWER J

March 11, 1993

Oil Conservation Division
Artesia Field Office

Attention: Ray Smith

Re: ~~WJ Gas Well~~ *WJ Conover*

Furnish necessary labor and equipment to repair
access road to well for plugging purposes.

Total Bid \$3,280.00
Plus 5.625% Otero County Tax

**This price is based on four (4) working days. Thereafter,
stand by time will be at \$666.00 per day.

Thank you for the opportunity to submit this bid. We look
forward to doing business with you.

Sincerely,

Don Castleman
Don Castleman
Foreman

DC:ds