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AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRODUCTION OFFICE	

MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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OCT 6 1978

Operator	<del>W. J. Conover</del> <b>W. J. Conover</b> ✓ Phone 505-585-2088
Address	1096 TULAROSA 88352 P. O. Box 1825, <del>Deming</del> , New Mexico 88005
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

change of ownership give name and address of previous owner Houston Oil & Minerals Corporation, Suite 242, The Main Building, 1212 Main Street, Houston, Texas 77002

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. M. Lewelling	1		State, Federal or Fee Fee	2800
Location				
Unit Letter	660	Feet From The North	Line and 660	Feet From The West
Line of Section	12	Township	12 South	Range 9 East, NMPM, Otero County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

this production is commingled with that from any other lease or pool, give commingling order number: None

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-18-74	6-6-74	9358	8700					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	W. Morrow Shale	5140 - 8000	8705'					
Perforations	8000-16	Depth Casing Shoe						
8574-8610	11 holes 5140-70							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 5/8"	420'	290
	9 5/8"	2485'	820
8 1/2"	5 1/2"	8705'	1400
	2 3/8" OD	8600'	--

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
138.38	2 hours	None	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr	1250 psi		25/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED FEB 6 1979  
BY W. A. Grasset  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

W. J. Conover  
(Signature)

Owner  
(Title)  
October 6, 1978  
(Date)

**ENERGY and MINERALS DEPARTMENT**

Oil Conservation Division  
Drawer DD  
Artesia, New Mexico 88211

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O.C.D.

JUL 18 1966

100-100000

Mr. W. P. Conover  
Rt. 1 Box 1  
MAYSVILLE, OKLA 73057

Mr. W. P. Conover  
Rt. 1 Box 1  
MAYSVILLE, OKLA 73057

F.O.E.





STATE OF NEW MEXICO  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

**BRUCE KING**  
GOVERNOR

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

P.O. DRAWER DD  
ARTESIA, NEW MEXICO 88211  
(505) 748-1283

July 6, 1994

Mr. W.J. Conover  
Rt. 2 Box 10  
Maysville, Okla 73057

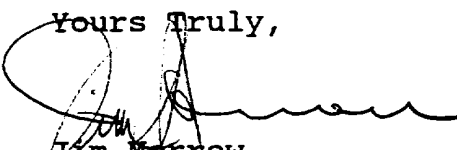
Re: W.J. Conover  
J.M. Lewelling Well No.1  
Ut. D, Section 12, Township 12S,  
Otero Co., New Mexico

Dear Mr. Conover:

Our records show that your J.M. Lewelling Well No.1 was drilled in 1974 and has never produced. The well is therefore not in compliance with OCD rules requiring that wells be produced, plugged, or placed in temporary abandonment status. Copies of OCD General Rules Nos. 201, 202, and 203 are attached for your convenience.

We will appreciate your cooperation in bringing this well into compliance. Please let us hear from you by August 1, 1994.

Yours Truly,

  
Jim Morrow  
Acting Supervisor, Dist. II  
JM/sp

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D - ABANDONMENT AND PLUGGING OF WELLS

(as of 3-1-91)

RULE 201. - WELLS TO BE PROPERLY ABANDONED

A. The operator of any well drilled for oil, gas or injection; for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

B. A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within ninety (90) days after:

- (1) A sixty (60) day period following suspension of drilling operations, or
- (2) A determination that a well is no longer usable for beneficial purposes, or
- (3) A period of one (1) year in which a well has been continuously inactive.

(as of 3-1-91)

RULE 202. - PLUGGING AND PERMANENT ABANDONMENT

A. NOTICE OF PLUGGING

(1) Notice of intention to plug must be filed with the Division on Form C-103, Sundry Notices and Reports on Wells, by the operator prior to the commencement of plugging operations, which notice must provide all of the information required by Rule 1103 including operator and well identification and proposed procedures for plugging said well, and in addition the operator shall provide a well-bore diagram showing the proposed plugging procedure. Twenty-four hours notice shall be given prior to commencing any plugging operations. In the case of a newly drilled dry hole, the operator may obtain verbal approval from the appropriate District Supervisor or his representative of the method of plugging and time operations are to begin. Written notice in accordance with this rule shall be filed with the Division ten (10) days after such verbal approval has been given.

B. PLUGGING

(1) Before any well is abandoned, it shall be plugged in a manner which will permanently confine all oil, gas and water in the separate strata in which they are originally found. This may be accomplished by using mud-laden fluid, cement and plugs singly or in combination as approved by the Division on the notice of intention to plug.

(2) The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches (4") in diameter set in cement and extending a least four feet (4') above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the metal of the marker.

(3) As soon as practical but no later than one year after the completion of plugging operations, the operator shall:

- (a) fill all pits;
- (b) level the location;
- (c) remove deadmen and all other junk; and
- (d) take such other measures as are necessary or required by the Division to restore the location to a safe and clean condition.

(4) Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate district office to arrange for an inspection of the well and location.

C. Reports

(1) The operator shall file Form C-105, Well Completion or Recompletion Report and Log as provided in Rule 1105.

(2) Within thirty (30) days after completing all required restoration work, the operator shall file with the Division, in TRIPLICATE, a record of the work done on Form C-103 as provided in Rule 1103.

(3) The Division shall not approve the record of plugging or release any bonds until all necessary reports have been filed and the location has been inspected and approved by the Division.

RULE 203. - TEMPORARY ABANDONMENT

(as of 3-1-91)

A. WELLS WHICH MAY BE TEMPORARILY ABANDONED

(1) The Division may permit any well which is required to be properly abandoned under these rules but which has potential for future beneficial use for enhanced recovery or injection, and any other well for which an operator requests temporary abandonment, to be temporarily abandoned for a period of up to five (5) years. Prior to the expiration of any approved temporary abandonment the operator shall return the well to beneficial use under a plan approved by the Division, permanently plug and abandon said well or apply for a new approval to temporarily abandon the well.

B. REQUEST FOR APPROVAL AND PERMIT

(1) Any operator seeking approval for temporary abandonment shall submit on Form C-103, Sundry Notices and Reports on Wells, a notice of intent to temporarily abandon the well describing the proposed temporary abandonment procedure to be used. No work shall be commenced until approved by the Division and the operator shall give 24 hours notice to the appropriate District office of the Division before work actually begins.

(2) No temporary abandonment shall be approved unless evidence is furnished to show that the casing of such well is mechanically sound and in such condition as to prevent:

- (a) damage to the producing zone;
- (b) migration of hydrocarbons or water;
- (c) the contamination of fresh water or other natural resources; and
- (d) the leakage of any substance at the surface.

(3) If the well fails the mechanical integrity test required herein, the well shall be plugged and abandoned in accordance with these rules or the casing problem corrected and the casing retested within ninety (90) days.

(4) Upon successful completion of the work on the temporarily abandoned well, the operator will submit a request for Temporary Abandonment to the appropriate district office on Form C-103 together with such other information as is required by Rule 1103 E.(1).

(5) The Division may require the operator to post with the Division a one-well plugging bond for the well in an amount to be determined by the Division to be satisfactory to meet the particular requirements of the well.

(6) The Division shall specify the expiration date of the permit, which shall be not more than five (5) years from the date of approval.

C. TESTS REQUIRED

(1) The following methods of demonstrating casing integrity may be approved for temporarily abandoning a well:

- (a) A cast iron bridge plug will be set within one hundred (100) feet of uppermost perforations or production casing shoe and the casing loaded with inert fluid and pressure tested to 500 pounds per square inch with a pressure drop of not more than 10% for thirty (30) minutes; or
- (b) A retrievable bridge plug or packer will be run to within one hundred (100) feet of uppermost perforations or production casing shoe and the well tested to 500 pounds per square inch for thirty minutes with a pressure drop of not greater than 10% for thirty (30) minutes; or
- (c) For a gas well in southeast New Mexico completed above the San Andres formation, if the operator can demonstrate that the fluid level is below the base of the salt and that a Bradenhead test shows no casing leaks, the Division may exempt the well from the requirement for a bridge plug or packer; or
- (d) a casing inspection log confirming the mechanical integrity of the production casing may be submitted.

(2) Any such test which is submitted must have been conducted within the previous twelve (12) months.

(3) The Division may approve other casing tests submitted on Form C-103 on an individual basis.

RULE 204. - WELLS TO BE USED FOR FRESH WATER

(as of 3-1-91)

A. When a well to be plugged may safely be used as a fresh water well and the landowner agrees to take over said well for such purpose, the well need not be plugged above the sealing plug set below the fresh water formation.

B. The operator must comply with all other requirements contained in Rule 202 regarding plugging, including surface restoration and reporting requirements.

C. Upon completion of plugging operations, the operator must file with the Division a written agreement signed by the landowner whereby the landowner agrees to assume responsibility for such well. Upon the filing of this agreement and approval by the Division of well abandonment operations, the operator shall no longer be responsible for such well, and any bonds thereon may be released.