DISTRIBUTION SANTA FE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee X 5. State Oil 6 Gas Lease No. N/A
OIL Y GAS	7. Unit Agreement Name
2. Name of Operator	8, Form or Lease Name
Houston Oil & Minerals Corp. 3. Address of Operator	M. Lewelling 9, Well No.
242 Main Bldg, 1212 Main Street, Houston, TX 77002	<u> </u>
UNIT LETTER D . 660 FEET FROM THE NL LINE AND 660' FEET FROM	
THE WL LINE, SECTION 12 TOWNSHIP 12.5 RANGE 9E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
4706' G.L. Check Appropriate Box To Indicate Nature of Notice, Report or Other	Otero ()
	REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
P&A expected to begin August 21, 1978.	a fit
1. Use Baker MOD "D". Permanent Packer with plug, set a Put 30' cement plug over packer to plug 8572' zone. 2. Load hole with 9.5 # mud. 3. Spot 25 sack cement plug at 7912' 4. Spot 25 sack cement plug at 5140'. 5. Cut 5 1/2" casing as deep as possible. Spot 50' cemerand 50' above casing stub with 30 sacks. * 6. Spot cement plug 50' below and 50' into 9 5/8" casing at 2441' to 2541'. 7. Spot 20' cement plug at surface with 5 sacks. 8. Place marker and level and clear location.	nt plug inside
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. R. F. Baker Engineer	7/18/78

APPROVED BY A APPROVAL, IF ANY:

as Youter above

Eluging

SUPERVISOR, DISTRICT II

JUL 2 8 1978

NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	2
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE C. C.	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER. Shut In	N/A
2. Name of Operator	8, Farm or Lease Name
Houston Oil & Minerals Corporation	J. M. Lewelling
3. Address of Operator	9. Well No.
242 Main Bldg. 1212 Main Street, Houston, Texas 77002	, ı
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM	Wildcat
THE North LINE, SECTION 12 TOWNSHIP 12 S RANGE 9 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4706 GR.	12. County
	Otero ()()()()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER Request for tempo	rary abandonment X
OTHERSTATUS	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
work) SEE RULE 1 103.	estimated date of starting any proposed
Mid-1-1-11 de la man commanda la commitación. All mocograms forms ha	we have filed with the
This well is a non-commercial gas completion. All necessary forms ha commission showing test data for this well. Well has been shut in si	nce 7-21-74 pending
drilling activity in this area.	nec 1-er-1+ benefit
arizzing acceptacy in this areas	
We respectfully request a year's extension of temporary abandonment s	tatus for this well.
Your assistance in this matter is greatly appreciated.	
	→Cおんびりを
	# 15 15 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	0.1076 3111
	1111 - 9 1910 VE
	COMMA.
	THISE EVATION
ϵ_{ij}	Sauta Fo
	. ^
	$\mathcal{N}_{\mathcal{I}}$
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
A see and complete to the best of my knowledge and bestel.	
SIGNED Madella Farm TITLE Prod. Acctg. Supervisor	5-24-76
SIGNED 17 / TITLE 11000 110008, MUDOL 11001	
1	DATE 7-4-10
APPROVED BY W. A. STESSETT TITLE SUPERVISOR DISTRICT	JUN 8 19/6
CONDITIONS OF APPROVAL, IF ANY:	JUN 8 1976
John District II	JUN 8 1976
CONDITIONS OF APPROVAL, IF ANY:	JUN 8 1976

NO. OF COPIES RECE	EIVED	<u> </u>					Form C-10:	3	
DISTRIBUTIO	N						Supersedes	Old	
SANTA FE		1	NEWM	EXICO OIL CONS	ERVATION COMMISSION		C-102 and Effective 1		
FILE		1	-		REDEI	V 7 7	-11001110	-1-05	
U.S.G.S.					15 2 2 2 1	y <u>-</u> -	5a. Indicate T	ype of Lease	
LAND OFFICE			7				State 🔲	Fe	e X
OPERATOR		/	7		34점 인용	:1976 i	5. State Oil &	Gas Lease No.	
			_				N/A		
(DO NOT USE	THIS FOR	SUNE	ORY NOTICES AND	REPORTS ON	WELLS	T.			
1.	GAS WELL			nut In			7. Unit Agreem N/A	nent Name	77777
2. Name of Operator			JI DI	IGC III			8. Form or Lec	ase Name	
Houston C		Mine	rals Corporati	lonV			J.M. Lev	welling	
1		12	12 Main Street	Houston '	Texas 77002	ĺ	9. Well No.		
4. Location of Well	prug.	, 12	12 Main Street	-, 110454011,	TCABS 77002			Pool, or Wildcat	
1	D	·	660 FEET FRO	M THE West	LINE AND	FEET FROM	Wild	•	
THE North	h	NE, SEC	TION	TOWNSHIP 12 S	9 E	NМРМ.			
mmmm	m	7777	15. Eleve	ition (Show whether	DF, RT, GR, etc.)		12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HH
				4706			Otero		
16.			Appendices Box	To Indianta N	January of Marian Dana		D		~~
			INTENTION TO:	To indicate N	ature of Notice, Repo		REPORT O	F:	
		ı				<u></u>			
PERFORM REMEDIAL V			PLU	G AND ABANDON	REMEDIAL WORK	H		TERING CASING	片
TEMPORARILY ABANDO					COMMENCE DRILLING OPNS.		PLU	G AND ABANDONME	ENT
PULL OR ALTER CASIN	· -		CHA	NGE PLANS	CASING TEST AND CEMENT IC		& Test		
OTHER					OTHER				<u> </u>
OTHER			····		•				
		npleted	Operations (Clearly str	ate all pertinent det	ails, and give pertinent dates	, including	estimated date	of starting any p	roposed
work) SEE RULI	E 1103.								
7-9-74	Teste flow	ed pe ed wi	rforations 800 th 22# TP on	00-8016'. T a 25/64" cho	est: 138 MCF/D, N ke. Loaded up &	o oil o died.	r water.	Well	
7-12-74	Set 1	вр @	5713'.						
7-13-74	•		thru perfs. 5 queeze pressur		th 400 sx. clear	H w/ Ha	lad 22.		
7-15-74				les per ft.	at 5140'- 5170'.	Acidiz	ed w/4500	gal.	
	/-I/	2% N	MS Acid.						
7-15-74 to			1 77						
7-20-74	Swab	bed 8	Flowed well.						
7-21-74			oaded and flow tubing pressur		a rate 168 MCF/I	on a 2	5/64" cho	ke with	
	Well	shu	t in pending f	urther drill	ing activity in t	he area	l •		
18. I hereby certify t	that the is	nformat	ion above is true and c	omplete to the best	of my knowledge and belief.				
MA	all t	e te	2	Pro	oduction Accounti	ng Supv.	Janu	ary 22, 1	976
JIGNED			.2						
	11/	2 ~	nesset	TITLE	SUPERVISOR, DISTRIC	CT. H	DATE JA!	: 22 1 7 0	
APPROVED BY	 						•		

CONDITIONS OF APPROVAL, IF ANY:

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12 (1-1-71)

		OIL AND G	AS DIVISION	•	6. RRC District	
	•				-	
	7. RRC Lease Number. (Oil completions only)					
1. FIELD NAME (as p	er RRC Records or Wildo	at) 2. LEAS	E NAME	~ O F 1 \/ F F	8. Weil Number	
Wildcat		J.	M. Lewelling 🏲	ECEIVE	1 1	
3. OPERATOR					9. RRC Identification Number	
Houston Oil	& Minerals Cor	poration		DEC 24 1975	(Gas completions only)	
242 Main Bl	dg., 1212 Main	St., Houston, Te	xas 77002		10. County	
5. LOCATION (Section				ARTERIA DESIGN	-	
Sec. 12, TW	P 12S, RGE 9			ARTESIA, OFFICE	0tero	
		RECORD OF	INCLINATION	N		
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
250	2.50	3/4	1.31	3.28	3.28	
421	1.71	1	1.75	2.99	6.27	
564	1.43	1-1/4	2.18	3.12	9.39	
811	2.47	2	3.49	8.62	18.01	
881	.70	1-1/2	2.62	1.83	19.84	
977	.96	2	3.49	3.35	23.19	
1303	3.26	1-1/4	2.18	7.11	30.30	
1505	2.02	2	3.49	7.05	37.35	
1724	2.19	1	1.75	3.83	41.18	
1927	2.03	1/2	.87	1 77	42.95	
2253	3.26	0	07	_	42.95	
2485	2.32	2	3.49	8.10	51.05	
3025	5.40	5-1/2	9.59	51.79	102.84	
3124	.99	6-1/2	11.32	11.21	114.05	
3219	.95	6-1/2	11.32	10.75	124.80	
3345	1.26	5-1/2	9.59	12.08	136.88	
If additional sp	ace is needed, use the	reverse side of this form	l.			
17. Is any informati	ion shown on the rever	se side of this form?	X yes ☐ n	10		
18. Accumulative to	otal displacement of we	ell bore at total depth of	9358	_ feet =419.34	feet.	
*19. Inclination mea	surements were made i	n - Tubing	Casing	Open hole	Drill Pipe	
20. Distance from s	surface location of well	to the nearest lease lin	e	660	feet.	
21. Minimum distan	ce to lease line as pre	scribed by field rules			feet.	
22. Was the subject	t well at any time inter	tionally deviated from th	e vertical in any mann	er whatsoever?	No	
(If the answer t	o the above question is	s "yes", attach written	explanation of the circ	umstances.)		
INCLINATION DATA	CERTIFICATION		OPERATOR CERTIF			
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the authorized to make this certification, that I have personal knowledge of all						
inclination data and f	acts placed on both side:	of this form and that such to the best of my knowledge	information presented	in this report, and that all true, correct, and comple	I data presented on both to to the best of my know-	
This certification co- numbers on this form.	vers all data as indicated	by asterisks (*) by the iten	ı ledge. This certificat	tion covers all data and in	formation presented herein is (*) by the item numbers	
numbers on this form	1		on this form.			
m.m	Klyand		W/shall	to dann	_	
Signature of Authorized Representative Division Drilling Manager Signature of Authorized Representative Production Accounting Supervisor						
Name of Person and Title (type or print) Houston Oil & Minerals Corporation Name of Person and Title (type or print) Houston Oil & Minerals Corporation						
Name of Company			Operator			
Telephone: 713			Telephone: 71	.3 236-1212		
Railroad Commission	n Use Only:	****				
Approved By:		Ti	:le :	Date:		
_		conducted the inclination su				

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
3440	.95	5	8.72	8.28	145.16
3800	3.60	3-1/2	6.11	22.00	167.16
3890	.90	2-3/4	4.80	4.32	171.48
3980	.90	2-3/4	4.80	4.32	175.80
4215	2.35	2	3.49	8.20	184.00
4555	3.40	1-3/4	3.05	10.37	194.37
4847	2.92	2	3.49	10.19	204.56
5100	2.53	1-3/4	3.05	7.72	212.28
5414	3.14	1-3/4	3.05	9.58	221.86
5624	2.10	1-3/4	3.05	6.41	228.27
6000	3.76	1-3/4	3.05	11.47	239.74
6332	3.32	2	3,49	11.59	251.33
6483	1.51	2	3.49	5.27	256.60
6719	2.36	1-1/2	2.62	6.18	262.78
6988	2.69	1-1/4	2.18	5.86	268.64
7243	2.55	2-1/2	4.36	11.12	279.76
7600	3.57	1-1/2	2.62	9.35	289.11
7750	1.50	i	1.75	2.63	291.74
. 7930	1.80	1-1/2	2.62	4.72	296.46
8020	.90	1-1/4	2.18	1.96	298.42
8512	4.92	5	8.72	42.90	341.32
8540	.28	5-1/2	9.59	2.69	344.01
8565	.25	5	8.72	2.18	346.19
8660	.95	5	8.72	8.28	354.47
8755	.95	5	8.72	8.28	362.75
8849	.94	4-3/4	8.38	7.78	370.53
8975	1.26	4-3/4	8.28	10.43	380.96
9358	3.83	5-3/4	10.02	38.38	419.34

If additional space is needed, attach separate sheet and check here.	
REMARKS:	

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

	EIVED =	2							Form C-103		
OF COPIES RECT		' -							Supersedes Ol		
DISTRIBUTIO	N	 	N = W		CONC	-DVATION	COMPLETO	VED	C-102 and C-1		
: IT FE		#	NEW	MEXICO OIL	. CONSE	KANLIÓÚ	CTWW] 22 [D	4 y == =	Effective 1-1-	,,	
FILE	/								- 1 H 70	6.1	
u.s.g.s.							255	7 1071	5a. Indicate Type	•	רסו
LAND OFFICE							SEP -	2.9,1	State		. X
OPERATOR									5. State Oil & Ga N/A	a Lease No.	
						<u></u>		355135	immi	ama	m
(DO NOT USE	THIS FORM I	FOR PROPOSALS	E TO OBILL (ND REPOR	S PLUG BA	ACK TO A DIFE	ARTESIA.	OIR.			
1. 01L	GAS WELL		'HER-	- Shu	ıt In				7. Unit Agreemen N/A		
2. Name of Operator									8. Farm or Lease	Name	
Houst	on Oil a	ınd Miner	als Co	rp					J. M. 1	Lewelling	3
3. Address of Opera	tor								9. Well No.		. •
242 Ma	ain Bldg	3. 1212	Main	Street	Hou	ston, To	exas 770	002	i	1	
4. Location of Well									10. Field and Po	ol, or Wildcat	
UNIT LETTER	D	660) FEET 1	FROM THE	West	LINE AND	660	FEET FROM	Wildca	t	
0411 221124											1111,
North	th	. SECTION	12	TOWNSHIP	12S	RANGE	9E	NMPM.			
										1111111	7777
HIHITI		TIIIII	15. El	levation (Show			, etc.)		12. County		1111
		1111111	=		4706	·			Otero	7/////	7777.
16.	CI	heck Appro	opriate F	Box To Indi	cate N	ature of 1	Notice, Re	port or Ot	her Data		
		OF INTEN	-		!			_	REPORT OF:		
PERFORM REMEDIAL	WORK			PLUG AND ABAND	OON [REMEDIAL	WORK		ALTER	RING CASING	
TEMPORARILY ABANG	ON					COMMENCE	DRILLING OPNS	. 🔲	PLUG .	AND ABANDONME	ENT _
PULL OR ALTER CAS	ING		(CHANGE PLANS		CASING TES	T AND CEMENT		4 Mars a tr		-
						OTHER_	<u> </u>	eriorace	and Treat		<u>X</u>
OTHER					[_]						
			(01 1			-111-1-1		eee including	actimated date of	cearting any n	
17. Describe Propo work) SEE RUI	_E 1103.										ropose
6-8-74	Perfora	ate 0.38	holes	@ 8572, 7	73, 74	, 76, 7	8, 80, 8	8, 92, 9	4, 96, 97,	& 98.	
•	Ran Bal	ker Mode:	l D Pkr	. set @ 8	3550'						
6-9-74	Acidiz	ed w/1500) gals.	7-1/2% N	AS Aci	d w/100	0 SCF N≥	/bbl.			
6-11-74	Acidiz	ed w/2500) gals.	7-1/2% N	AS Aci	ld w/100	O SCF Na	/bbl.	/0 1		
6-20 - 74	Fraced	w/16,000) gals.	MS Gel,	8,000) gals C	02_W/25,	000 #20-	4U sand	Dalaan	
6-27-74	Set Bal	ker FL of	n-off s	ealing co	onnect	or on s	eal asse	mbly bul	1 plugged i	n Baker	
	Model 1) pkr. @	8550',	Ran Tbg	. set	Baker M	oder K q	ouble Gr	ip packer @	/700°	
6-28-74	Perfor	ate 0.25	' holes	8000,-80	J16'	2SPF AC	idized w	72700 Ga	1s. 5% MS A	cia	
7-1-74	Fraced	w/16,000) gals.	MS Gel,	8000	gar. CO	2W/ 25,00	U# ZU-40	sano		
		ell is S o evalua		addition	nal dı	rilling	is plann	ed in th	e area of t	his	
	No Pro	duction '	Tests h	nave been	perfo	ormed on	this we	11.			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Stuffer Production Division Manager DATE 8-28-74

SUPERVISOR, DISTRICT, II DATE JAN 29 1975

NO. OF COPIES RECEIVED		Farm C. 100
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE /	NEW MEXICO ON COLUMN TO THE PARTY OF THE PAR	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65

U.S.G.S.	JUN 1 0 1974	5a. Indicate Type of Lease
LAND OFFICE	10 4	State Fee X
OPERATOR 3	, may	5. State Oil & Gas Lease No.
	C. C. C.	N/A
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT:	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
1	3000 (1000)	7. Unit Agreement Name
OIL GAS WELL 2. Name of Operator	OTHER. Wildcat	N/A
Houston Oil & Minera	1a Com	8. Farm or Lease Name
3. Address of Operator	rs corp.	J. M. Lewelling
'	Main Ch. Wanatan M 77000	9. Well No.
	Main St., Houston, Texas 77002	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D	660 FEET FROM THE West LINE AND 660 FEET FROM	Wildcat
THE North LINE, SECTIO	N 12 TOWNSHIP 12S RANGE 9E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4706'	Otero
16. Check 6	Appropriate Box To Indicate News of Nation D. C.	
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report or Otl	
1101102 01 111	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
\vdash		ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	
	OTHER	
OTHER		
17. Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
	935%	
	cement plug. Mixed 75 sx. Class H + 5% CFR-2 +	+ 5# KCL/sx. Dis-
placed cement with 124	bbls. mud. Plug spotted 8700-8900'. WOC 12 ha	rs. 6-4-74.
-	.	
RU to run 5½" casing.	Ran 265 jts. 5½" 0.D. casing to 8705'. Circ. 1	nole with casing @
8705' Mixed and disp	laced 1400 sx Type H cement with 1½% CFR-2 + 5#	KCL/sv Pumped
198 bbls 5% KCL water	with More-flow additive. Bumped plug with 2600	PST Plus holding
O.K. Removed BOP's and	d hung casing on slips with 120,000# load on bra	oden heed Cut off
casing installed tubis	ng head. Tested to 3800 PSI. 0.K.	den nead, Cut off
casing, inscalled table	ng head, lested to 3000 FSI. U.K.	
	·	
	•	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
	11	
William M	TITLE Drilling Div. Manager	DATE 6-6-74
SIGNED	Title arrang pro Hanager	DATE UTUTION
2, 1	\mathcal{O}_{-}	- - ·
11/11/11	ISSEL TITLE OIL AND GAS INSPECTOR	JUN 1 0 1974
APPROVED BY		DATE
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	3	,	Form C-103
DISTRIBUTION	11	RECEIVED	Supersedes Old C-102 and C-103
SANTA FE	1 6	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1		
U.S.G.S.		1 APR 8 1974	Sa. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR		o. c. s.	5. State Oil & Gas Lease No.
	1.4	ARTESIA, OFFICE	NA
IDO NOT USE THIS FO	SUNC	RY NOTICES AND REPORTS ON WELLS	
	"APPLIC	PROSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL		other. Wildcat	7. Unit Agreement Name NA
2. Name of Operator			8. Farm or Lease Name
Houston Oil &	Miner	ls Corp. /	J. M. Lewelling
3. Address of Operator			9. Well No.
242 Main Build	ing.	212 Main St., Houston, Texas 77002	ĺ
4. Location of Well			10. Field and Pool, or Wildcat
		660 West 660	Wildcat
UNIT LETTERD		660 FEET FROM THE West LINE AND 660 FEET FROM	minimin'i
North		12 129 05	
THE HOLLI	LINE, SEC	ON 12 TOWNSHIP 12S RANGE 9E NMPM	
mmmmm	m	15, Elevation (Show whether DF, RT, GR, etc.)	**************************************
			12. County
İIIIIIIII	11111	4706	Otero ()
16.	Checl	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTI	CE OF	NTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	7	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	Ħ	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	7	CHANGE PLANS CASING TEST AND CEMENT JOB X	
- COLL ON ACTEN CASING		OTHER	
OTHER			
17. Describe Proposed or Co	ompleted	perations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any propose.
work) SEE RULE 1103.			
50 440 0 5/9!!	40.5	ft. K-55 ST&C casing landed @ 2491'.	
39 Jus. 9-3/6	40.5	/it. K-JJ Stat casting landed @ 2491 .	
01 1		- Wallthooken Complete - 5-11	
Circ. and ceme	entea	y Halliburton Services as follows:	
			T. //
		rton Light Weight modified with 1/4# Flowcele +	
		wt. 14.2#/gal. Maintained full circulation de	
		bls. or 170 sx cement to surface. Plug on botto	
Tested plug to	1900	PSI. WOC 6½ hrs. Total time before drilling or	it 41월 hrs. after plug
bumped down.			
•			
ė			
7			
18. I hereby certify that the	informat	n above is true and complete to the best of my knowledge and belief.	
	1.	$\Lambda \Lambda$	
	M.	Managar Drilling Oners	tions A- 11 2 107/
SIGNED #	tten	Manager, Drilling Opera	LI UIISATE APTIL 3, 19/4
		7	
1.1	/2	LIAC AND GAS INSDECTOR	ADD 0 1074
APPROVED BY	1111	Frescet TITLE OIL AND GAS INSPECTOR	DATE <u>APR 3 1974</u>
CONDITIONS OF APPROV	AL, IF A	Y;	

NO. OF COPIES RECEIVED	2	是 10 E E 4 4 E B -	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	11	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	11	MIAR 1074	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	+	O. C. C.	State Fee X
OPERATOR	1	ARTESIA, OFFICE	5. State Oil & Gas Lease No. NA
	61 11 15 1		mmmmmm
	SUNDI	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS WELL WELL		OTHER- Wildcat	7. Unit Agreement Name NA
2. Name of Operator			8. Farm or Lease Name
Houston Oil	& Miner	als Corp.	J. M. Lewelling
3. Address of Operator	- 101		9. Well No.
242 Main Bid	g., 121	2 Main St., Houston, Texas 77002	10 Field and Bard
	,	(0	10. Field and Pool, or Wildcat Wildcat
UNIT LETTER		60 FEET FROM THE West LINE AND 660 FEET FRO	" WIIdeal
THE North	LINE, SECTI	ON 12 TOWNSHIP 12S RANGE 9E NMPP	
	ann.	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		4706'	Otero
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTI	CE OF !	ITENTION TO: SUBSEQUEN	IT REPORT OF:
_	_		_
PERFORM REMEDIAL WORK	╡	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JOB X	
071150		OTHER	······
OTHER			
17. Describe Proposed or C work) SEE RULE 1103.	ompleted O	perations (Clearly state all pertinent details, and give pertinent dates, includir	ig estimated date of starting any propose
<i>work)</i> 322 NG22 1100.			
Light weight	+ 1/4#	3-3/8" K-55 54½# casing. Set @ 420'. Cemented flow-seal per sx. + 5# Gilsonite/sx. Tailed in	n with 200 sx. Class C
	lug on	bottom @ 8:30 A.M. 3-20-74. Tested casing and	braden head to 600#.
Test O.K.			
WOC for 6 hr	s. Cen	ent was circulated to surface.	
18. I hereby certify that the	informatio	above is true and complete to the best of my knowledge and belief.	
SIGNED Wilkin	m 77	Vagard TITLE Drilling Div. Engineer	DATE <u>3-22-74</u>
	2	0.	
1.17 82	1	OIL AND GAS INSPECTOR	ADD o
APPROVED BY	ما دیم	TITLE THE THE TRUTTED IN THE TRUTTED I UN	DATE <u>APR 8 1974 </u>
CONDITIONS OF APPROV	AL, IF AN		

NO. OF COPIES RECEIVED	3			Form C-103 Supersedes Old
DISTRIBUTION			RECEIVED	C-102 and C-103
SANTA FE		1	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1		340D 2 2 107 4	5a. Indicate Type of Lease
U.S.G.S.			MAR 2 2 1974	State Fee X
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR			©. C. C. \	N.A.
			रक्षणम् _र हर्नातम	mmmmmm
(DO NOT USE THIS F	SL	INDR'	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		PLICATI	ON FOR PERMIT = (FORM C-1017) TO COST	7. Unit Agreement Name
OIL GAS	. C		OTHER. Wildcat	N.A.
2. Name of Operator				8. Farm or Lease Name
Houston Oil &	Mi	neral	ls Corp.	J. M. Lewelling
3. Address of Operator				9. Well No.
1212 Main St.	. 2	42 Ma	ain Bldg., Houston, Texas 77002	1
4. Location of Well	<u>, </u>			10. Field and Pool, or Wildcat
1		61	60 FEET FROM THE West LINE AND 660 FEET FROM	Wildcat
UNIT LETTER D			FEET FROM THE TODO LINE AND THE FEET FROM	
THE North	LINE,	, SECT10	ON 12 TOWNSHIP 12S, RANGE 9E HMPM	
			C. J. L. DE PT CP ata l	12. County
			15. Elevation (Show whether DF, RT, GR, etc.) 4706	Otero
16.	Cl	neck	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.

REMEDIAL WORK

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

Spudded well @ 6:00 P.M. on March 17, 1974

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON

PULL OR ALTER CASING

18. I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.	
18, I hereby certify that the information of		
	Manager, Drilling Operations	DATE 3-19-74
SIGNED TO THE STATE OF THE STAT	TITLE	
1500	ON AND CAR INCRESTOR	MAR 2.9 1974
APPROVED BY W. C. Gresset	TITLE OIL AND GAS INSPECTOR	DATE THE SE STOP
CONDITIONS OF APPROVAL, IF ANY:		

SANTA FE SAN	35-20 010		
5AN 1000	101		
	icate Type of Lease		
TILE I I I I I I I I I I I I I I I I I I	TE FEE K		
10.5.7.5. 1074	ن بوداد هجهورا هندی در الله		
LAND OFFICE			
OPEPATOR /			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
Tia. Type of Work	Agraement Name		
	N.A.		
b. Type of Weil	8. Farm or Lause Name		
	J. M. Lewelling		
2. Name of Cherator	. No.: I		
Houston Oil & Minerals Corp.	L eld and Pool, or Wildow		
3. Address of Coefficial			
747 Main Bldg., 1212 Main St., Rouston, lexas	Wildcat		
4. Location of Well UNIT LETTER N.A. LOCATED 660 FEET FROM THE West LINE			
660 North Line of Sec. 12 TWO. 12 S SEC. 9E NAMED			
AND 660 FEST TROM THE NORTH LINE OF SEC. 12 TWO. 12 S SEE. 9E NAME ALL. CO.	math		
	:0 ())))))		
19. Proposed Depth 19A. Formation	23. Rotary or C.T.		
	Rotary		
21. Elevations (Show whether Dr., R1, etc.) 21A. Kim a States Play. Some 21B. 21B.	Approx. Date Work will star: -28-74		
4706 Blanket (10,000) Loffland 2-	-25-74		
23. PROPOSED CASING AND CEMENT PROGRAM			
- I was and post I certain DEPTH ISACKS OF CEM	ENT EST. TOP		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEM	ENT EST. TOP		
17 13-3/8 54.50 400' 225	Surface		
10.0/0 5/50 400! 225	ENT EST. TOP Surface Surface		
17 13-3/8 54.50 400' 225	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700 2 - Series 900 QRC or equivalent	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700 2 - Series 900 QRC or equivalent 1 - Series 900 Hydril	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700 2 - Series 900 QRC or equivalent 1 - Series 900 Hydril	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700	Surface		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700	Surface Surface APPROVAL VALID		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700	APPROVAL VALID FOR 90 DAYS UNLESS		
17 13-3/8 54.50 400' 225 12½ 9-5/8 36 2500' 700	Surface Surface APPROVAL VALID		
17 13-3/8 54.50 400' 225 700 12½ 9-5/8 36 2500' 700 2 - Series 900 QRC or equivalent 1 - Series 900 Hydril Test preventers to 3000 psi when installed and at least each week. Preventers to be operated a minimum of once each 24 hrs.	APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED		
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17 13-3/8 54.50 4001 225 12½ 9-5/8 36 25001 700 2 - Series 900 QRC or equivalent 1 - Series 900 Hydril Test preventers to 3000 psi when installed and at least each week. Preventers to be operated a minimum of once each 24 hrs. [N 1807E SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCT THE THE DAY CONTINUED THE SPACE OF THE STATE OF	APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED MASS 1-14-74 EVE ZONE AND PROPOSED NEW		
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17 13-3/8 54.50 400 225 122 9-5/8 36 2500' 700 2 - Series 900 QRC or equivalent 1 - Series 900 Hydril Test preventers to 3000 psi when installed and at least each week. Preventers to be operated a minimum of once each 24 hrs. EXP: (N. 130/E 3PACE OBSCRIBE PROPOSED PROPOSED AND DRAWN IF PROPOSED IS TO DEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PROPOSED IN THE SIVE SIVE DATA ON PRESENT PROPOSED IN THE Manager, Drilling Operations Date (This report in State Use)	APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED MASS 1-14-74 EVE ZONE AND PROPOSED NEW 2-26-74		
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A JEXICO OIL CONSERVATION COMMI >> WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Supersedes C-128 Ellective 14-55

All distances must be from the outer boundaries of the Section.

Operator ///		Lease		Weil No.
	1 & Minerals Corps	J. M. Lew	elling	1
Unit Latter Section	Townsnip	Range	County	
. 1	2 12 South	9 East	Otero	· ·
Actual Footage Location of W			37 67	
500 feet in	on the West lineard	660 t	eet from the NOTTH	line Dedicated Acresques
4706	Wildcat	Wildcat		40 Acres
1. Outline the acrea	ge dedicated to the subject v	vell by colored pencil	or hachure marks on th	e plat below.
2. If more than one	lease is dedicated to the we	il, outline each and id	ientify the ownership th	ereof (both as to working
interest and royal	ty).			
3. If more than one	ease of different ownership is	dedicated to the well	, have the interests of	all owners been consoli-
dated by communi	tization, unitization, force-poo	ling. etc?		
	「		ta Alice de la companya	
Yes No	If answer is "yes," type	or consolidation		
If answer is "no."	' list the owners and tract des	criptions which have	actually been consolida	ated. (Use reverse side of
this form if neces				
No allowable will	be assigned to the well until a	ll interests have been	consolidated (by com	munitization, unitization,
	otherwise) or unril a non-stand			
sion.			· 1 · 2 ·	
				CERTIFICATION
////9//			I hereby	certify that the information core-
			tained he	rein is true and complete to the
19/10//1			best of m	y knowledge and belief.
660' Fleys	ation 4706 feet			
			Name	A SHOW
				R. Stewart, Jr.
			i-osimon	
				Drilling Operations
			Contrary	- Oil & Missesla Co
			Deta	on Oil & Minerals Co
		1		ary 22, 1974
		1		
				•
	77.20 000	1	11	r certify that the well location
	T12S R9E		1 1	n this plat was platted from field
	NMPM	1	1 1	f actual surveys made by me or
		i	1 1	y supervision, and that the same and correct to the best of my
		f	. I i	lge and belief.
	<u> </u>			
				•
	1		Date Surv	eyed
			Jan	nuary 30, 1974
		1	1 : '	d Protessional Engineer
	1	1	indor Lo	and Surveyor
		1		1-12 /1/4 1
			Outiliest	9 110.
				1359 New Mexico

1 Lewelling, J. M. Sec 12, T12S, R9E

Wildcat

4-29-74 Drlg 6921' 5-6-74 TD 8020'; On DST

5-13-74

5-20-74

DST (Pennsylvanian 7821-7930', Unable to get

DST (Pennsylvanian) 7821-7930', open 55 mins, rec 673' sli GCM, 1 hr ISIP 907#, FP 770-569#, 2 hr FSIP 631#, HP 4070-4088#, BHT 160 deg

(Tool Plugging) TD 8600'; On DST

DST (Pennsylvanian) 7996-8020', open 1 hr, rec 311' sli GCM, 1 hr ISIP 3363#, FP 427-275#, 2 hr FSIP 2016#, HP 4135-4135#, BHT 175 deg

Drlg 9035' DST (Pennsylvanian) 8565-8600', open 50 mins, Tool Plugged DST (Pennsylvanian) 8566-8600', open 50 mins, Tool Plugged Cored (Pennsylvanian) 8600-04', rec 1 1/2' sd DST (Pennsylvanian) 8573-8624', open 50 mins, rec 35' DM, 1 hr ISIP 275#, FP 43-46#, 2 hr FSIP 491#, HP 4566-4540#, BHT 199 deg

Drlg "Tight" 5-28-74 6-25-74 TD 9360'; "Tight"

### COPPTION OF THE Wildcat STATE NM 1				5-20010
seo 3-18-74 car 8-2-76	WELL CLASS: HET.	WF	FORMATION WE	DATUM
13 3/8" at 420' w/250 sx 9 5/8" at 2485' w/375 sx 5 1/2" at 8705' w/1400 sx				
	™9360¹ (BI	ISS)	PRO 57131	

TEMPORARILY ABANDONED

		OPR'S ELEV		17021	17170	9500' R	T
		OPR'S ELEV	4706'	$GL_{\bullet} 4/23$	<u> </u>	0000	=
CONTR	Loffland Bros.		4700				

3-25-74 4-1-74	F.R. 3-25-74 Drlg 1757' TD 2485'; WOC DST (Permian) 1939-2023', open 55 mins, rec 120' DM, 30 min ISIP 743#, FP 138-154#, 1 hr 30 min FSIP 741#, HP 968-968#, BHT 74 deg
4-8-74	Drlg 3660'
4-15-74	DST (Permian) 4453-4555, open 1 hz, br 30 min DM, 30 min ISIP 296#, FP 216-216#, 1 hr 30 min FSIP 293#, HP 2343-2343#, BHT 105 deg
4-22-74	Drlg 6004' DST (Wolfcamp) 5135-59', open 50 mins, rec 45' sli GCM, 1 hr ISIP 1223#, FP 47-54#, 2 hr FSIP 1718#, HP 2636-2593#, BHT 126 deg
	8-1-6 NM

Continued Acid (5140-70') 4500 gals Flwd 168 MCFGPD, 25/64" chk, TP 30# (5140-70') 7-29-74 TD 9360'; PBD 5713'; SI TD 9360'; PBD 5713'; Temporarily Abandoned LOG TOPS: Abo 3740', Cisco 6870', Canyon 7290', 8-6-74 Strawn 7800', Atoka 8270', Mississippian 8670', 8-2-76 Fusselman 8860' Montoya 8960', El Paso 9200', Bliss 9320' LOGS RUN: CNL, FDC, GRL, MLAT BHT 230 deg COMPLETION ISSUED 8-7-76 MM

8-1-6