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		ON /- /- OIL GAS

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE / AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE		
LAND OFFICE	3	
TRANSPORTER GAS	RECEIVED	
OPERATOR 2	UCT 6 1979	
PRORATION OFFICE		
Operator W. J. CONOVER W		
1000 T. 1000 EX 1	ARILDIA, OFFICE	
Address / UT// / (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	TESTA, UFFICE	
P. O. Box Day, New Mexico		
Reason(s) for filing (Check proper box)		
New Well Change in Transporter of:		
Recompletion Cardongte		
Change in Ownership Casinghead Gas Condensate		
	he Main Building.	
If change of ownership give name Houston Oil & Minerals Corporation, Suite 242, 1 and address of previous owner 1212 Main Street, Houston, Texas 77002		
and address of previous owner 1212 Main Street, Houston, Texas 77002		
DESCRIPTION OF WELL AND LEASE [Well No. Pool Name, Including Formation Kind of Lease	Lease No.	
Lease Name State, Federal or F	Fee 2800	
J. M. Lewelling 1		
	West	
Location 660 Feet From The North Line and 660 Feet From The	MCSE	
Onit Letter	tero County	
12 Runge 9 East , Mill III	, cero	
Cliff of Section		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved or Condensate Address)	copy of this form is to be sent)	
Name of Authorized Transporter of Oil or Condensate		
	copy of this form is to be sent)	
None Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved	cop, 2, 0,000 ,	
None Unit Sec. Twp. Rge. Is gas actually connected? When		
If well produces oil or liquids,		
give location of tanks.	None	
If this production is commingled with that from any other lease or pool, give commingling order number:	lua Back Same Restr. Diff. Res	
. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen F	lug Back Same Restr. Din. Re.	
T and T completion T T		
I Date Compl. Beggy to Prod.	B.T.D.	
Date Spudded 0358	8700	
3-18-74 Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, ers.) Name of Producing Formation		
Elevations (b) , kills	8705 '	
INCIDE OF THE PROPERTY OF THE		
Perforations 8000 - 8016 5140-70	8705 '	
Perforations 8000 - 8016 5140-70	8705 Popth Casing Shoe	
Perforations 8000 - 8016 5/40-70 8574-8610 11 holes Tubing, CASING, AND CEMENTING RECORD	8705 '	
Perforations 8000 - 8016 5140-70 8574-8610 11 holes TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET	8705 Popth Casing Shoe	
Perforations 8000 - 80/6 5/40-70 11 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE PEPTH SET 13 5/8" 4201	8705 Popth Casing Shoe	
Perforations 8000 - 8016 5140-70 11 holes TUBING, CASING, AND CEMENTING RECORD DEPTH SET 13 5/8" 2485' 9 5/8"	8705 Depth Casing Shoe SACKS CEMENT 290	
Perforations 8000 - 8016 5/40-70 11 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 5/8" 9 5/8" 2485' 8705'	8705 Depth Casing Shoe SACKS CEMENT 290 820	
Perforations 9000 - 8016 5/40-70 11 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 5/8" 9 5/8" 8 1/2" 5 1/2" 8 705'	8705 Poepth Casing Shoe SACKS CEMENT 290 820 1400	
Perforations 3000 - 8016 5/40-70 11 holes TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 5/8" 420' 9 5/8" 2485' 9 1/2" 5 1/2" 8705' 8 1/2" 2 3/8" OD 8600'	8705 Poepth Casing Shoe SACKS CEMENT 290 820 1400	
Perforations 8000 - 8016 5/40-70 TUBING, CASING, AND CEMENTING RECORD	8705* Depth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of	
Perforations 8000 - 8016 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE 13 5/8" 9 5/8" 9 5/8" 8 1/2" 5 1/2" 7 3/8" OD TEST DATA AND REQUEST FOR ALLOWABLE (Total must be after recovery of sotal volume of load oil and able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift.)	8705* Depth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of	
Perforations 8000 - 8016 5140-70	8705 Pepth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.)	
Perforations 8000 - 8016 TUBING, CASING, AND CEMENTING RECORD TUBING CASING A TUBING SIZE HOLE SIZE CASING & TUBING SIZE 13 5/8" 9 5/8" 2485' 8 1/2" 5 1/2" 7 1/2" 8 1/2" V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks Date of Test Casing Pressure Casing Pressure	8705* Depth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of	
Perforations 8000 - 8016 TUBING, CASING, AND CEMENTING RECORD TUBING CASING A TUBING SIZE PEPTH SET 13 5/8" 9 5/8" 8 1/2" 13 5/8" 9 5/8" 8 1/2" 13 5/8" 9 5/8" 1420' 8705' 8705' 8 1/2" 7 3/8" OD TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure	8705 Pepth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size	
Perforations 8000 - 80/6 11 holes TUBING, CASING, AND CEMENTING RECORD PEPTH SET HOLE SIZE CASING & TUBING SIZE 13 5/8" 9 5/8" 2485' 8 1/2" 5 1/2" 8 705' 2 3/8" OD V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Water-Bbis.	8705 Pepth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.)	
Perforations 8000 - 80/6 TUBING, CASING, AND CEMENTING RECORD TUBING CASING & TUBING SIZE HOLE SIZE CASING & TUBING SIZE 13 5/8" 9 5/8" 2485' 8 1/2" 5 1/2" 2 3/8" OD V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure	8705 Pepth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size	
Perforations 8000 - 8016 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE 13 5/8" 9 5/8" 2485' 8 1/2" 5 1/2" 8705' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Water-Bbis.	8705 Pepth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size	
Perforations 8000 - 8076 11 holes TURING, CASING, AND CEMENTING RECORD PEPTH SET 13 5/8" 9 5/8" 2485' 9 5/8" 12 3/8" OD TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil - Bbls. S1/40-70 TURING, CASING, AND CEMENTING RECORD PEPTH SET 420' 8705' 8705' 8705' 8600' (Test must be after recovery of total volume of load oil are able for this depth or be for full 24 hours) Casing Pressure Water-Bbls.	8705* Depth Casing Shoe SACKS CEMENT 290 820 1400 ad must be equal to or exceed top of etc.) Choke Size Gas-MCF	
Perforations 8000 - 8016 TUBING, CASING, AND CEMENTING RECORD TUBING SIZE CASING A TUBING SIZE 13 5/8" 9 5/8" 2485' 8 1/2" 5 1/2" 7 5 1/2" 7 5 1/2" 7 7 8705' 8 1/2" 7 8 1/2" TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil - Bbls. Date Oil - Bbls. Producing Methods (Flow, pump, gas lift) Casing Pressure Casing Pressure Relea - Condensate MMCF	8705 Pepth Casing Shoe SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size	
Perforations 8000 - 8016 11 holes TUBING, CASING, AND CEMENTING RECORD PEPTH SET 13 5/8" 9 5/8" 8 1/2" 5 1/2" 2 3/8" OD TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Pest-MCF/D Length of Test Length of Test Actual Prod. Pest-MCF/D Length of Test Name Producing Method-(Flow, pump, gas life.) Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size Gravity of Condensate	
Perforations	SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size Choke Size	
Perforations	SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size Choke Size 25/64	
Perforations 0574-8610 TUBING, CASING, AND CEMENTING RECORD TUBING CASING, AND CEMENTING RECORD PEPTH SET 13 5/8" 9 5/8" 8 1/2" 5 1/2" 5 1/2" 8 705" 8 8000' V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil-Bbls. Casing Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None 128.38 1 bours Tubing Pressure (Shut-in) Tubing Pressure (Shut-in)	SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size Choke Size 25/64 TION COMMISSION	
Perforations	SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size Choke Size 25/64 TION COMMISSION	
Perforations 8000 - 8016 11 holes TURING, CASING, AND CEMENTING RECORD PEPTH SET 13 5/8" 9 5/8" 12485' 8 1/2" 13 5/8" 9 5/8" 12485' 13 7/8" 10 8600' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Length of Test Length of Test Actual Prod. During Test Actual Prod. During Test Casing Pressure Casing Pressure Casing Pressure None Casing Pressure (Shut-in) 1250 psi OIL CONSERVA FEB	SACKS CEMENT 290 820 1400 —— ad must be equal to or exceed top of etc.) Choke Size Choke Size 25/64	
Perforations 8000 - 8016 11 holes TURING, CASING, AND CEMENTING RECORD TURING, CASING, AND CEMENTING RECORD PEPTH SET 13 5/8" 9 5/8" 8 1/2" 13 5/8" 9 5/8" 8 1/2" 13 5/8" 9 5/8" 1485' 8 1/2" 15 1/2" 17 2 3/8" OD 18 6000' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbls. Casing Pressure Casing Pressure Water-Bbls. GAS WELL Actual Prod. Det-MCF/D 128.38 Testing Method (pitot, back pr.) Date of Test Actual Prod. During Test Oil-Bbls. Oil-CONSERVA FEB	SACKS CEMENT 290 820 1400 ad must be equal to or exceed top of etc.) Choke Size Gravity of Condensate Choke Size 25/64 TION COMMISSION 6 1979	
Perforations 8000 - 8016 11 holes TURING, CASING, AND CEMENTING RECORD PEPTH SET 13 5/8" 9 5/8" 2485' 8 1/2" 8 1/2" 7 2 3/8" OD 12 3/8" OD 13 5/8" 14 5 1/2" 15 1/2" 16 600' V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Tubing Pressure Casing Pressure None Casing Pressure (Shut-in) 128.38 Testing Method (pitot, back pr.) Date of Test 1250 psi OIL CONSERVA FEB APPROVED	SACKS CEMENT 290 820 1400 ad must be equal to or exceed top of etc.) Choke Size Gravity of Condensate Choke Size 25/64 TION COMMISSION 6 1979	
Perforations S	SACKS CEMENT 290 820 1400 ad must be equal to or exceed top of etc.) Choke Size Gravity of Condensate Choke Size 25/64 TION COMMISSION 6 1979	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply