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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS OR OPERATORS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL FOR A DIFFERENT RESERVOIR.

SEP 24 1979

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator W. J. Conover	5. State Oil & Gas Lease No.
3. Address of Operator Box 1096, Tularosa, New Mexico 88352	7. Unit Agreement Name
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 12 , TOWNSHIP 12 S. , RANGE 9 East NMPM.	8. Form or Lease Name J.M. Lewelling
15. Elevation (Show whether DE, RT, GR, etc.)	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
	12. County Otero

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> OTHER Well on Shut-in Royalty basis Gas not connected	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present owner plans to sell gas well to new owner of ranch land. Your office will be advised of change in ownership when that occurs.

Gas well is at the same status when assigned to W.J. Conover by Houston Oil on September 28, 1978.

RECEIVED
OIL CONSERVATION COMMISSION
OCT 1 1979

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. J. Conover</i></u>	TITLE <u>Owner</u>	DATE <u>9/18/79</u>
APPROVED BY <u><i>W. A. Gussert</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 3 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 2 1979

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Houston Oil & Minerals Corporation

3. Address of Operator

242 Main Bldg., 1212 Main St., Houston, Texas 77002

4. Location of Well

UNIT-LETTER D LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROMTWP. 12S RGE. 9E NMPM

15. Date Spudded

3/17/74

16. Date T.D. Reached

6/01/74

17. Date Compl. (Ready to Prod.)

NOT COMMERCIAL

18. Elevations (DF, RKB, RT, GR, etc.)

4706 GR

19. Elev. Casinghead

20. Total Depth

9358

21. Plug Back T.D.

8550 Baker DW/Plug

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools

0-9358

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

8000-8016' Strawn

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run CBL, GR/Neutron, Dipmeter, Direction Micro-laterolog, Dual Induction, GR & Compensated Neutron, Formation Density

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	420	17-1/2	290 sx	None
9-5/8	40.5	2491	12-1/4	820 sx	None
5-1/2	17 & 20	8705	7-7/8	1400 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	7912	7906

31. Perforation Record (Interval, size and number)

0.25" Jet 8000-8016' 2 SPF

FEB - 7 1979

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8000-8016'	2700 gas. 5% MS acid frac. w/
	16,000 gals. 7 1/2% MS acid gel,
	8000 gals. CO ₂ w/25,000#
	20-40 sand.

33. PRODUCTION

Date First Production	7-09-74	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing Not Commercial	Well Status (Prod. or Shut-in)	Shut In
Date of Test	None	Hours Tested	24	Choke Size	25/64
Flow Tubing Press.	22 psig	Casing Pressure	0	Calculated 24-Hour Rate	0
Oil - Bbl.	0	Gas - MCF	138	Water - Bbl.	0
Oil Gravity - API (Corr.)					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M B Hubbard

Southern Division
Production Engineer

DATE 12-09-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

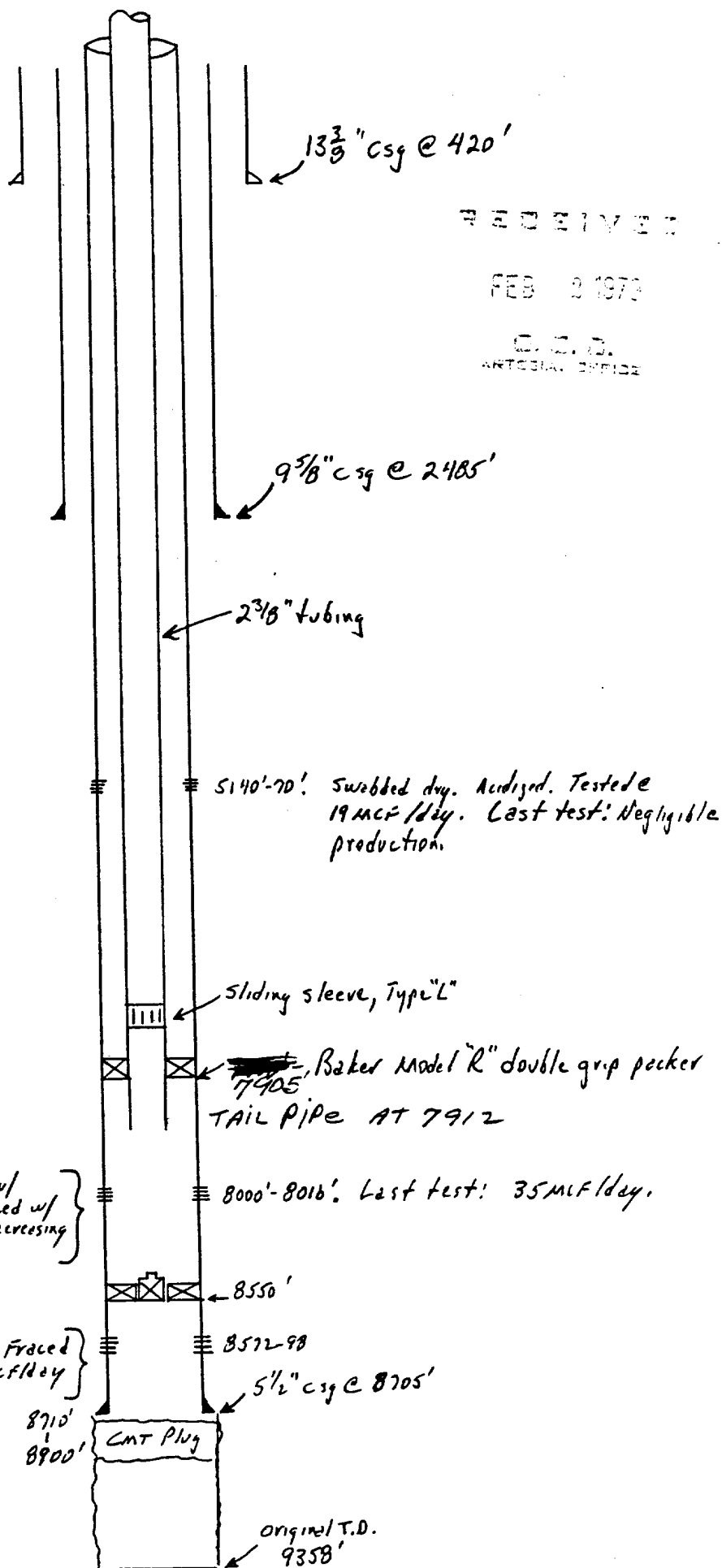
Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7290</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7800</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8670</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian <u>8860</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>8960</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>820</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1650</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>9200</u>	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3250</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4320</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6870</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



RECEIVED

FEB 2 1973

C. C. D.
ARTESIAN SERVICE

Tested perf's @ 10 mcf/day. Acidized w/ 2500 gals. Tested @ 30 mcf/day. Fraced w/ 2500 # sand. Tested @ 370 mcf/day decreasing to 119 mcf/day in 8 days.

Baker Model "D" pkr w/ plug in pkr.

Perfs 8572-98. Tested @ 9 mcf/day. Fraced w/ 25,000 # sd. Tested then @ 12 mcf/day w/ 40 bbls wtr/day.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

FEB 2 1979

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> ARTESIAN <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>																																									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. N/A																																									
2. Name of Operator Houston Oil & Minerals Corporation		7. Unit Agreement Name N/A																																									
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15. Date Spudded 3/17/74		10. Field and Pool, or Wildcat Wildcat <i>Wolfcamp</i>																																									
16. Date T.D. Reached 6/01/74		12. County Otero																																									
17. Date Compl. (Ready to Prod.) Not Commercial		18. Elevations (DF, RKB, RT, GR, etc.) 4706 GR																																									
20. Total Depth 9358		19. Elev. Casinghead																																									
21. Plug Back T.D. 8550		23. Intervals Drilled By Rotary Tools 0-9358																																									
22. If Multiple Compl., How Many No		24. Producing Interval(s), of this completion - Top, Bottom, Name 5140-5170'																																									
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run CBL, GR Neutron, Dipmeter, Microlaterolog, Dual Induction, Compensated Neutron Formation Density																																									
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)																																									
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared		Test Witnessed By																																									
35. List of Attachments																																											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																											
SIGNED <i>Jim B. Rodden</i>		TITLE <u>Production Engineer</u> DATE <u>12-09-75</u>																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7290</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7800</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>8670</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian <u>8860</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>8960</u>	T. Mancos _____	T. McCracken _____
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T. Glorieta <u>1650</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>9200</u>	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3250</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4320</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6870</u>	T. _____	T. Penn. "A" _____	T. _____

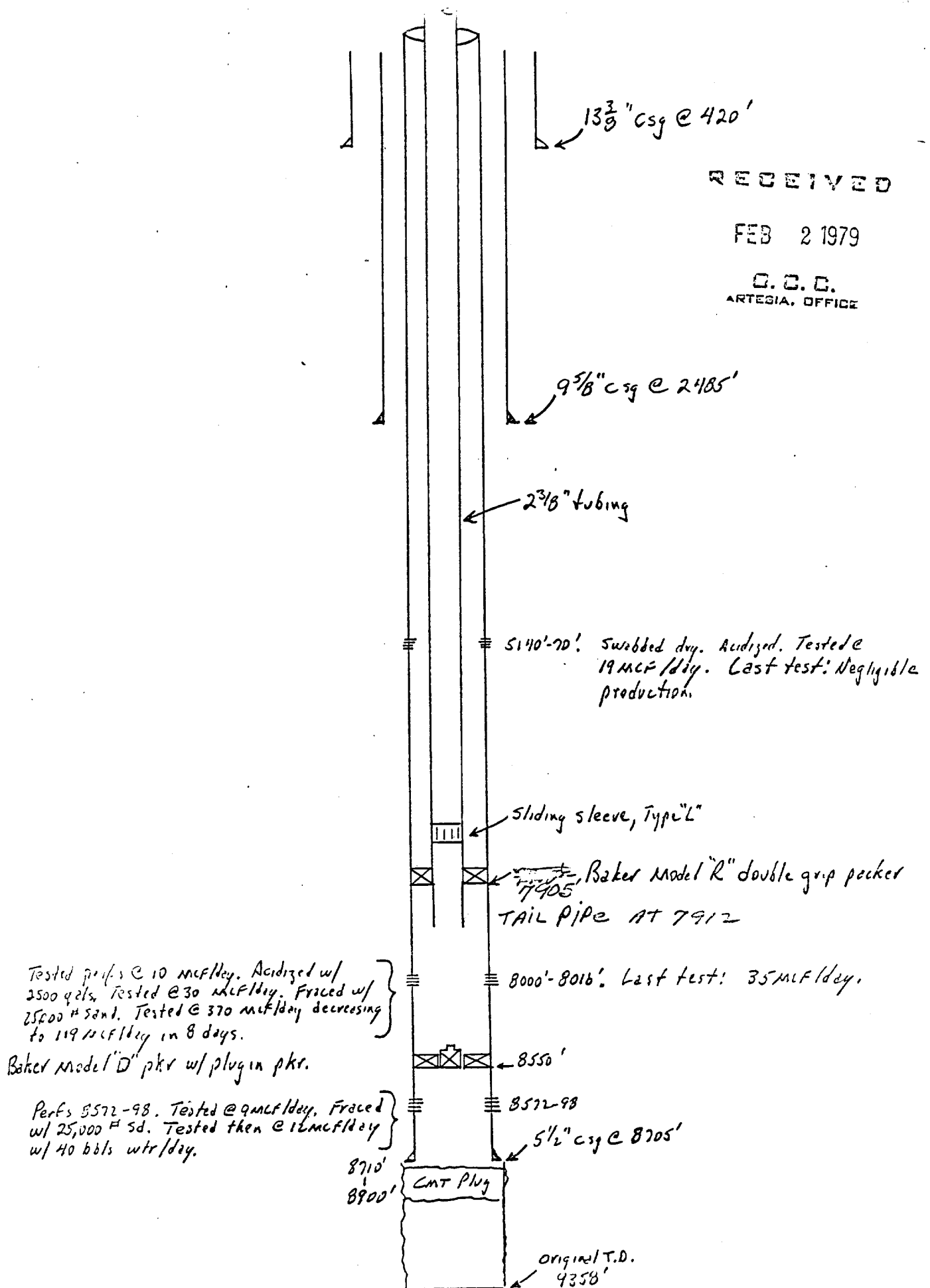
FORMATION RECORD (Attach additional sheets if necessary)

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FEB 2 1979

O. C. C.
ARTESIA, OFFICE



will
See 12-T12S-R29E Otero Co

Name Mike Williams Date 9-12-79 Miles 272 District I
 Time of Departure 8:00 a.m. Time of Return 4:30 p.m. Car No QF 468
 In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.
 Signature Mike Williams

REGISTRATION
 ASSOCIATION
 COUNTY
 CITIES
 HOURS

0 0 0 7 2

1 Well 12-12S-9E, W. J. Conover, J.M. Lelelling #1
 Trip to check status of well.
 Checked well and found well not producing. The road has washed out to well. There are no lines hooked up to well for sales or for producing. There are two blow down lines from well head to pit. The well is colsed in.
 I visited with Mr. W. J. Conover and at the present time he is planning on selling the well. He will notify us when he sells the well or before he produces the well.

MILEAGE PER DIEM HOURS
 UIC _____ UIC _____ UIC _____
 Non UIC 272 Non UIC 8.00 Non UIC 7 1/2

TYPE INSPECTION PERFORMED	INSPECTION CLASSIFICATION	NATURE OF SPECIFIC WELL OR FACILITY INSPECTED
H = Housekeeping P = Plugging C = Plugging Cleanup T = Well Test R = Repair/Workover F = Waterflow M = Mishap or Spill W = Water Contamination O = Other	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.) O = Other - Inspections not related to injection E = Indicates some form of enforcement action taken in the field (show immediately below the letter U or O)	D = Drilling P = Production I = Injection C = Combined prod. inj. operations S = SWD U = Underground Storage G = General Operation O = Other

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C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
OCT 10 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Shut in		7. Unit Agreement Name
2. Name of Operator Houston Oil & Mineral Corporation		8. Farm or Lease Name J. M. Lewelling
3. Address of Operator 114 N. Big Spring St. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 12 S RANGE 9 E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4706 GR		12. County Otero

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change ownership and cancel
		C103 of 7/18/78 to P & A	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Houston Oil and Minerals Corporation sold and transferred ownership of this well and lease to:

Mr. W. J. Conover
P. O. Box 1096
Tularosa, New Mexico 88352

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Conover TITLE District Production Supt. DATE 10/3/78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 6 1979

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	✓
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 10 1978

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Supersedes Old
C-102 and C-103
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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N A	

SUNDRY NOTICES AND REPORTS ON WELLS	
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15. Elevation (Show whether DF, RT, GR, etc.) 4706 GR	

7. Unit Agreement Name N A
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Correcting C103 of 1-22-76

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/74 Tested perforations 8000-8016. Test: 138 MCF/D, no oil or water.
Well flowed with 22 PSI TP on 25/64" choke. Loaded up and died.

7/12/74 Set BP at 5713. Perforated 5212 - 5213 to test cement.

7/13/74 Perforated 8 holes 5128 - 5130. Squeezed with 400 sx cement.

7/16/74 Perforated 5140- 5170 with 2 H.P.F. acidized with 4500 gal.

7/20/74 Pulled B.P. out of hole. WIH with tbg. Set at 7912' w/Baker model R Pkr. at 7905', Baker model L sliding sleeve at 7895'. Swabbed load back.

7/21/74 Well dual completed.
Upper zone flowing thru annulus 13 MCF day - no fluid Lower zone flowing under packer from perms. 8000-8016'. 168.3 MCF/day - no fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Blayne</u>	TITLE <u>District Production Supt.</u>	DATE <u>10/3/78</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 6 1979</u>

CONDITIONS OF APPROVAL, IF ANY: