NO. OF COPIES PE	. (1719						Form C+103 Supersedes ()1	1
DISTRIBUTI	CH	-1					C-102 and C-1	0.3
SANTA FE	/	4	NEA WEXD	co on cons	ERVATION COMMISSION		Effective 1-1-6	5
FILE						ſ	5a. Indicate Type	of Leave
U.S.G.S.			•			1	State []	Fee [X]
LAND OFFICE		_					5. State CH & Gaz	Leane No.
OPERATOR	1_				RECEIVE			
		115052V 110	TICES AND R	FEOU'TS ON				
(50 NOT US	C THIS FORM	013, 112, 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TO THE CONTROL OF THE	Carolaren ar	SEP 2 4 1979	·	Y. Unit Agreement	Man.e
01L []	GAS VITLL M	от	H1R-					
2. Numero: Operator					ARTESIA, OFFICE		J.M. Lew	
		Conover					9. Well No.	
3. Address of Chara	Boy 100	26 . Tul	arosa, Ne	w Mexico	88352		1	
4. Lecation of Well	DOX 10,	, 141					10. Field and Fou	
	n	66	O FERT FROM TH	. North	LINE AND	FEET FROM	Wildea	/-
SKIT LETTER	<u> </u>		TELT FROM TH		CIAC AND LILLION			Hillillil.
THE Wes	tLINE	, SECTION	.2 101/1	HSHIP 12 S.	RANGE 9 East	нмри.		
77777777	anna	TITTE	15. Elevation	(Show whether	DF, RT, GR, etc.)		12. County	Hillill
							Otero	WHITTI:
(16. (777)//////////////////////////////////	ر دومردارا	heck Appro	priate Box T	o Indicate N	Nature of Notice, Repo.	rt or Oth	er Data	
		OF INTEN			s ubs	EQUENT	REPORT OF:	
PERFORM REMEDIAL		•	PLUG AR	D ABAHDON	AEMEDIAL WORK		ALTERI	NG CASING
TEMPORATILY AGAIN					COMMENCE DRILLING OPHS.		PLUG A	NO ABARDONMENT
PULL OR ALTER CAS			CHANGE	PLANS	CASING TEST AND CEMENT JOS	· 🗀		. ا
	Well o	n Shut-	in Ro <mark>yalt</mark> y	basis	OTHER			l.
OTHER		t connec		 LX J				
14 December Propo	ned or Coara	leted Operatio	ns (Clearly state o	all pertinent det	ails, and give pertinent dates,	including	estimated date of s	taiting any propos
work) SEE RUI	LC 1103.			-				
	land.	t owner Your of hat occ	ffice will	sell gas L be advi	s well to new ow ised of change i	ner of n owne	ranch rship	
	Gas we	ell is a eston⊢0i	t the same	e status ember 28	when assigned t	o W.J.	Conover	
	~J 110 0		೯೯೯ ಗೂಡ€ೂನ್	•				
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		1						
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			C.N. F \ F3	₹.				
			•					
18. I hereby certify	that the inf	ormation above	is true and comp	icle to the best	of my knowledge and belief.			
		×					n/1	8/70
HICKER	<u> </u>	FNUN	<u> </u>	YITLE	0wner		DATE 4/1	0/ / 7
	1.0	<i>t'</i> .			SUPERVISOR, DISTRI	CT U	00	T 3 1979
APPROVED BY	NCC	y u	ssett	TITLE			DATE	

CONDITIONS OF APPROVAL, IF ANYI

COPIES RECEIVED	15	1			• •				•		C-105	-ee
ISTRIBUTION	+-	1			-			•				
SANTA FE	// -	1	NEW HE	KICĎ DI	I - CONSE	RVATION	СОМ	MISSION	`	i		e of Lease
FILE	1/	WELL	COMPLET						D LO	State		ias Lease No.
U.S.G.S.	2	1"				- •••		ليا شا لا		S. State	N/A	eds Lease No.
LAND OFFICE		1				(==, ==	_			h	~~~	momm
OPERATOR]	•			FEB .	2	1979				
TOTAL OF MELL						13. (<u>, , , , , , , , , , , , , , , , , , , </u>	3		7. Unit	Agreeme	ent Name
14. 1772 015			SAS X	3		A COTHER	⊌∙ ⊊ Caπ	्रामुख्य प्रामुख्य			N/A	
L TYPE OF COMPLETIC	он ,	, ELL										se Name
HEW I WORK OVER	DEI	EPEN	PLUS X	RES	va.	OTHER				9. Well		welling
2. Namesof Operator Houston Oil &	Minera	ls Cor	poration	1	•						1	
3. Address of Operator					_	77000				1		Pool, or Wildcat
242 Main Bldg.	., 1212	Main :	St., Hous	ton,	lexas	77002				1111		Than
4. Location of Well						٠.						
INIT-LETTER D		660		M TMF	West	LINE AND		660	EET FRO			
SHIT-LETTERU	_ LOCATED _		FEET FROM		-	IIIIII	111	TITIK	1111	12. Co.		
THE North LINE OF SE	e. 12	TWP.	12S RGE.	9E	NMPM		III	XIIII	77777	Ote		Carpingham
15. Date Spudded	6. Date T.I). Reached	1 17. Date Co	ompl. (R	eady to Pr	od.) 18. E	levat	ons <i>(DF, R</i> 4706 G	кв, КТ Ю	, GR, etc./	19, 510	ev. Cashinghead
3/17/74	6/01		NOT	<u>CON</u>	1/1ERC	Compl., How	, 1	23. Interval	s Ro	tary Tools	<u> </u>	Cable Tools
20. Total Depth		Plug Baci	er DW/Pl		Marry No	Comprey 110		Drilled		-9358		•
9358 24. Producing Interval(s),	of this con	pletion -	Top, Bottom,	Name		_					25.	Was Directional Survey Made
24. Producing		.:									Ι.	
8000-8016' St	rawn										27 Was	Yes Well Cored
26. Type Electric and Oth	ner Logs Ru	n CBL,	GR/Neut	ron,	Dipmet	er, Dire	cti	on Micr	`0-			No
laterolog, Du	<u>al Indu</u>	ction,	GR & CO	mpens	ated N	eutron, ortall strings	ror	mation	DEIIZ	i Ly		110
28.	WEIGHT	/==	DEPTH			E SIZE			TING R	ECORD		AMOUNT PULLED
CASING SIZE	54.5		420		17-1		2	90 sx				None
9-5/8	40.5		2491		12-1	/4	8	20 sx				None
5-1/2	17 8		8705		7-7/	8	1	<u>400 sx</u>		· · · · · · · · · · · · · · · · · · ·		None
			<u> </u>		<u></u>			30.		TUBING	RECOR	l RD
29.			RECORD		CEMENT	SCREEN	\dashv	SIZE		DEPTH SI		PACKER SET
SIZE	TOP		MOTTOE	SACKS	EMENI	JUNEEN	$\neg \dagger$	2-3/8	\top	7912		7906
None						\						<u></u>
31. Perforation Record (Interval, siz	e and num	ber)		0	32.	ACIE	, SHOT, F	RACTU	RE, CEMEN	IT SQU	EEZE, ETC.
0.25" Jet 800	00-8016	' 2 SPI	F FEB-	7 191	9	DEPTH			2700	MOUNT A	59 MS	acid frac. w/
	•		المستعملة الم			8000-	2010	<u> </u>	16.0	00 gal	5.7	% MS acid gel.
									8000	gals.	CO.	w/25,000#
			"W. "	, : :						0 sand		
33.						UCTION		-		W-1	Status	(Prod. or Shut-in)
Date First Production			Method (Flou		_		nd iyi	oe pump)		1	Shut	
7-09-74	<u> </u>		owing Not		nercia n. For	Oil - Bbl.		Gas - MC	F	Water - Bi		Gas-Oil Ratio
Date of Test	Hours Tes	Ted.	25/64	Test	Period	0		13		0_		
None Flow Tubing Press.	Casing Pi	essure	Calculated 24	- 011	Bbl.	Gas -	MCF		ater — I	Bbl.	Oil	Gravity - API (Corr.)
22 psig	0	·]	Hour Rate		00		<u>13</u>	88	0_	Test Witne	ssed R	
34. Disposition of Gas		for fuel, v	ented, etc.)							Test Altue	. 2.564 D	•
Flar				<u></u>						<u> </u>		
35. List of Attachments		•										
36. I hereby certify tha	the inform	ation show	m on both side	s of this	form is to	rue and compl	ete u	the best o	f my kne	wledge an	d belief	
	_				So	uthern I	ועונ	1510n				
SIGNED	13 hin	Mu	ry		ritle Pr	oduction	<u>Er</u>	ngineer		DAT	E_12	-09-75

SIGNED __

INSTRUCTIONS

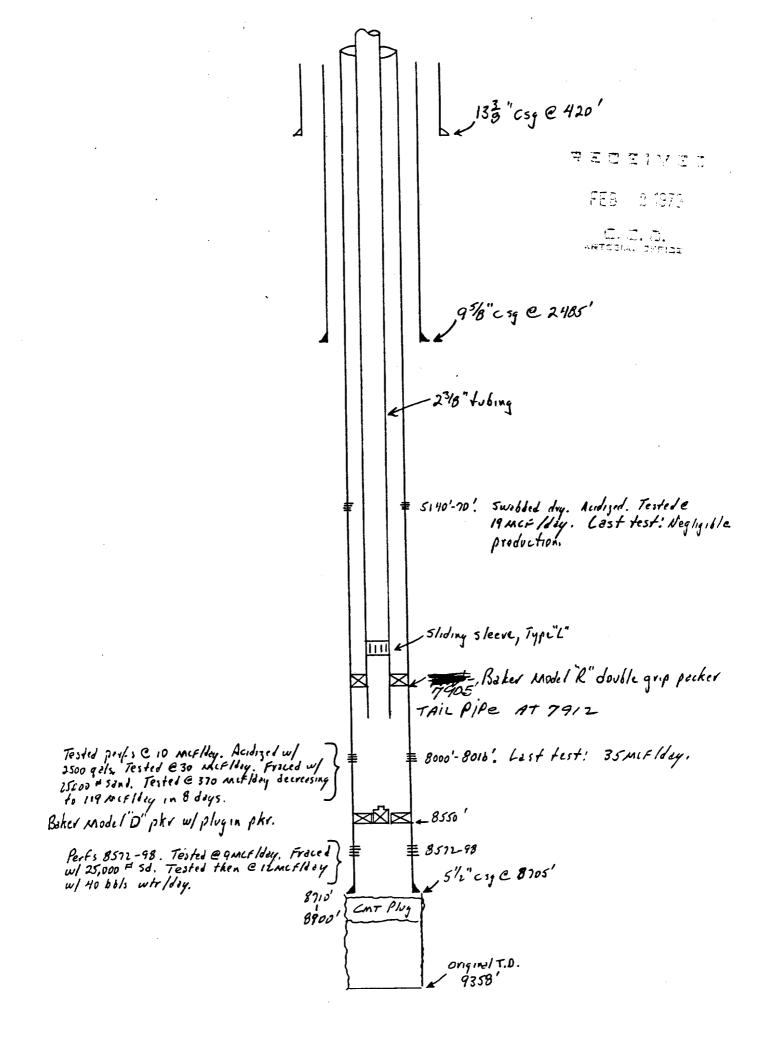
This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six capies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico		Northwesten	n Ne	ew Mexico .
T. T. B. T.	Anhy	T. Canyon 7290 T. Strawn 7800 T. Atoka T. Miss 8670 T. Devonian T. Silurian 8860 T. Montoya 8960 T. Simpson T. McKee T. Ellenburger 9200 T. Gr. Wash T. Granite	T.	Ojo Alamo Kirtland-Fruitland Pictured Cliffs Cliff House Menefee Point Lookout Mancos Gallup se Greenhorn Dakota Morrison Todilto	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite
T. T. T. T. T.	Drinkard	T. Granite T. Delaware Sand T. Bone Springs T. T.	T. T. T. T.	Todilto Entræda Wingate Chinle Permian	T. T. T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness			Γ. <u>_</u> .	Thickness	
	1.0	in Feet	Formation.	₹rom.	То	in Feet	Formation
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HC. OF C S ME IVED	16		•				•	Form C-105	
DISTRIBUTION						•	•	Revised 1-1-65	
SANTA FE	1 -		NEW	AEXICO OIL-CON	ISERVÁTION	COMMISSION	· 5a.	Indicate Type of Lease	
FILE .	1	w		TION OR REC			ND LOG	<u> </u>	
U.S.G.S.	2	 			4.5.C.E.	LAED	5. 8	state Oil & Gas Lease No.	
LAND OFFICE			•				•	N/A]
OPERATOR				4	into a	1070	<i>[17</i>]		7777
2	-1,- -				FEB :	13/3			
10. TYPE OF WELL			·····			· · · · · · · · · · · · · · · · · · ·	7. 0	Jnit Agreement Name	
· · · · · · · · · · · · · · · · · · ·		OIL	GAS WELL	ראו דעו	. I. I.		l	N/A	
. b. Type of completi	ON	WELL	.L_J . WELL	DHY -	ARTOTHER.	70,010-	8. 1	arm or Lease Name	
NEW I WORK			PLUG BACK	V DIFF.				. M. Lewelling	1
2. Namesol Operator	<u> </u>	DEEPEN	BACK BACK	LX RESVA.	OTHER			Well No.	
	Mina	2	Componetio	n /				1	.
Houston 0il &	Mine	rais	Corporatio	<u> </u>			10.	Field and Pool, or Wildcat	
242 Main Bldg					s 77002		1	Wildcat wolfer	
4. Location of Well	., 12	IZ PIO	1111 30., 110	discons Texa	<u> </u>			minimini	m
Location of wen									11111
n		66	50	West		660 .			WIII.
UNIT LETTER D	LOCAT	66	OU FEET F	ROM THE	LINE AND	mm	PEET FROM	County	<i>HH</i>
Nonth	1	2	129	9#		IIIXIIII		tero	IIII
THE North LINE OF SE	د. ا	· <u> </u>	NP. ILJ RE	E. TH HMPI	<u> </u>			tc.) 19. Elev. Cashinghead	77777
;==-					From./ 18. E	4706 GR	KAD, KI, UK, E	, 13, Liev. Casningheda	1
3/17/74	6/01			Commercial	la Carri		ils , Rotary To	ols , Cable Tools	
20. Total Depth	I		Back T.D.	22. If Multip	ole Compl., Hov	23. Interve	IRV.		
9358			3550		No	<u> </u>	0-93		
24. Producing Interval(s),	of this	complet	ion – Top, Botton	n, Name				25. Was Directional Made	Survey
			4 2					V	
·5140-5170 '						<u> </u>		Yes	
26. Type Electric and Oth		Run	CBL, GR Ne	utron, Dipm	eter, Mic	rolaterol	og, Dual	27, Was Well Cored	İ
Induction, Co	mpens	ated	Netron For	rmation Dens	ity	<u></u>		no no	
28.			CA	SING RECORD (Re	port all strings	set in well)			
CASING SIZE	WEIG	HT LB.	FT. DEPT		LE SIZE		NTING RECORD		LLED
13-3/8		1.5	420	17-	1/2			i Nana	
	54	t.J	720		1/2	290 sx		<u>None</u>	 -
).5	2491		1/4	290 sx 820 sx		None	
9-5/8	- 40).5	2491	12-	1/4				
	- 40		2491	12-	1/4	820 sx		None None	
9-5/8	- 40).5 7 & 20	2491	12-	1/4	820 sx		None	
9-5/8 5-1/2	- 40).5 7 & 2(L	2491 0 8705	12-	1/4	820 sx 1400 sx		None None	ET
9-5/8 5-1/2	17).5 7 & 2(L	2491 0 8705	12-	1/4	820 SX 1400 SX 30.	TUB	None None ING RECORD H SET PACKER :	ET
9-5/8 5-1/2	17).5 7 & 2(L	2491 0 8705	12-	1/4	820 sx 1400 sx	TUB DEPTI	None None ING RECORD H SET PACKER :	ET
9-5/8 5-1/2	то).5 7 & 2(L	2491 0 8705 INER RECORD BOTTOM	12-	1/4	820 sx 1400 sx 30. size 2-3/8	TUB DEPTI 791	None None ING RECORD H SET PACKER :	ET
9-5/8 5-1/2 29. SIZE None	то).5 7 & 2(L	2491 0 8705 INER RECORD BOTTOM	12-	1/4 7/8 SCREEN	820 sx 1400 sx 30. size 2-3/8	TUB DEPTI 791	None None None ING RECORD H SET PACKER: 7906	
9-5/8 5-1/2 29. SIZE None 31. Perforation Record (1) 0.37" diam.	TO).5 7 & 2(L	2491 0 8705 INER RECORD BOTTOM	SACKS CEMENT	1/4 1/8 SCREEN 32.	30. 30. SIZE 2-3/8 ACID, SHOT, FINTERVAL	TUB DEPTI 791 FRACTURE, CE	None None None ING RECORD H SET PACKER S 2 7906 MENT SQUEEZE, ETC.	
9-5/8 5-1/2 29. SIZE None	TO).5 7 & 2(L	2491 0 8705 INER RECORD BOTTOM	SACKS CEMENT	1/4 1/8 SCREEN 32.	30. 30. SIZE 2-3/8 ACID, SHOT, FINTERVAL	TUB DEPTI 791 FRACTURE, CE	None None None ING RECORD H SET PACKER S 2 7906 MENT SQUEEZE, ETC. AND KIND MATERIAL US	
9-5/8 5-1/2 29. SIZE None 31. Perforation Record (1) 0.37" diam.	TO).5 7 & 2(L	2491 0 8705 INER RECORD BOTTOM	12-	1/4 1/8 SCREEN 32.	30. 30. SIZE 2-3/8 ACID, SHOT, FINTERVAL	TUB DEPTI 791 FRACTURE, CE	None None None ING RECORD H SET PACKER S 2 7906 MENT SQUEEZE, ETC. AND KIND MATERIAL US	
9-5/8 5-1/2 29. SIZE None 31. Perforation Record (1) 0.37" diam.	TO).5 7 & 2(L	2491 0 8705 INER RECORD BOTTOM	SACKS CEMENT	1/4 1/8 SCREEN 32. DEPTH 5140-5	30. 30. SIZE 2-3/8 ACID, SHOT, FINTERVAL	TUB DEPTI 791 FRACTURE, CE	None None None ING RECORD H SET PACKER S 2 7906 MENT SQUEEZE, ETC. AND KIND MATERIAL US	
9-5/8 5-1/2 129. None 31. Perforation Record (1 0.37" diam. 5140-5170' 2	TO).5 7 & 2(L	2491 0 8705 INER RECORD BOTTOM	SACKS CEMENT	1/4 1/8 SCREEN 32. DEPTH 5140-5	30. 30. SIZE 2-3/8 ACID, SHOT, FINTERVAL	TUB DEPTI 791 FRACTURE, CE	None None None ING RECORD H SET PACKER S 2 7906 MENT SQUEEZE, ETC. AND KIND MATERIAL US	
9-5/8 5-1/2 129. None 31. Perforation Record (1 0.37" diam. 5140-5170' 2	TO).5 7 & 20 L	2491 0 8705 INER RECORD BOTTOM d number)	SACKS CEMENT	32. DEPTH 5140-5	820 SX 1400 SX 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals	None None None ING RECORD H SET PACKER S 2 7906 MENT SQUEEZE, ETC. AND KIND MATERIAL US	ED
9-5/8 5-1/2 129. SIZE None 31. Perforation Record (1 0.37" diam. 5140-5170' 2	TO).5 7 & 20 L	2491 0 8705 INER RECORD BOTTOM d number)	SACKS CEMENT SACKS CEMENT PRO Owing, gas lift, pur	32. DEPTH 5140-5	820 SX 1400 SX 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals	None None None None None None None None	ED
9-5/8 5-1/2 129. SIZE None	to To).5 7 & 20 L P	2491 0 8705 INER RECORD BOTTOM d number) Function Method (Fit	SACKS CEMENT 12-7 7-7 5ACKS CEMENT	32. DEPTH 5140-5	820 SX 1400 SX 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL	TUB DEPTI 791 FRACTURE, CEI AMOUNT 4500 gals	None None None None None None None None	ED
9-5/8 5-1/2 29. SIZE None 31. Perforation Record (// 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test	to To	Produ	2491 0 8705 INER RECORD BOTTOM d number) Luction Method (Fit	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur commercial	32. DEPTH 5140-5 DOUCTION Inping - Size at	30. 30. SIZE 2-3/8 ACID, SHOT, FINTERVAL 170 Gas - MC	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals	None None None None None None None None	ED
9-5/8 5-1/2 29. SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None	to To	Produ	2491 0 8705 INER RECORD BOTTOM d number) uction Method (Fill Towing not Choke Size 25/64	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur COmmercial Prod'n. For Test Period	32. DEPTH 5140-5 DDUCTION Inping - Size at Oil - Bbl. 0	820 SX 1400 SX 30. 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 170' Gas - MC 168	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals	None None None None None None None None	ED
9-5/8 5-1/2 SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None Flow Tubing Press.	to To	Produ	2491 0 8705 INER RECORD BOTTOM d number) uction Method (Fill Towing not Choke Size 25/64	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur COmmercial Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 5140-5 DUCTION Inping - Size an Oil - Bbl. O Gas -	820 SX 1400 SX 30. 30. SIZE 2-3/8. ACID, SHOT, F INTERVAL 170' Gas - MC 168	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals CF Water - B 0 Vater - Bbl.	None None None None None None None None	ED
9-5/8 5-1/2 29. SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None Flow Tubing Press. 30 psig	to To	Prodi Frested	2491 0 8705 INER RECORD BOTTOM d number) uction Method (Fit Towing not Choke Size 25/64 re Calculated Hour Rate	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur COmmercial Prod'n. For Test Period	32. DEPTH 5140-5 DDUCTION Inping - Size at Oil - Bbl. 0	820 SX 1400 SX 30. 30. SIZE 2-3/8. ACID, SHOT, F INTERVAL 170' Gas - MC 168	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals CF Water - B 0 Vater - Bbl. 0	None None None None None None None None	ED
9-5/8 5-1/2 SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None Flow Tubing Press.	to To	Prodi Frested	2491 0 8705 INER RECORD BOTTOM d number) uction Method (Fit Towing not Choke Size 25/64 re Calculated Hour Rate	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur COmmercial Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 5140-5 DUCTION Inping - Size an Oil - Bbl. O Gas -	820 SX 1400 SX 30. 30. SIZE 2-3/8. ACID, SHOT, F INTERVAL 170' Gas - MC 168	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals CF Water - B 0 Vater - Bbl. 0	None None None None None None None None	ED
9-5/8 5-1/2 SIZE None 31. Perforation Record (I	to To	Prodi Frested	2491 0 8705 INER RECORD BOTTOM d number) uction Method (Fit Towing not Choke Size 25/64 re Calculated Hour Rate	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur COmmercial Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 5140-5 DUCTION Inping - Size an Oil - Bbl. O Gas -	820 SX 1400 SX 30. 30. SIZE 2-3/8. ACID, SHOT, F INTERVAL 170' Gas - MC 168	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals CF Water - B 0 Vater - Bbl. 0	None None None None None None None None	ED
9-5/8 5-1/2 SIZE None 31. Perforation Record (I o. 37" diam. 5140-5170' 2 Date First Production 7-21-74 Date of Test None Flow Tubing Press. 30 psig 34. Disposition of Gas (I	to To	Prodi Frested	2491 0 8705 INER RECORD BOTTOM d number) uction Method (Fit Towing not Choke Size 25/64 re Calculated Hour Rate	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur COmmercial Prod'n. For Test Period 24- Oil - Bbl.	32. DEPTH 5140-5 DUCTION Inping - Size an Oil - Bbl. O Gas -	820 SX 1400 SX 30. 30. SIZE 2-3/8. ACID, SHOT, F INTERVAL 170' Gas - MC 168	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals CF Water - B 0 Vater - Bbl. 0	None None None None None None None None	ED
9-5/8 5-1/2 SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None Flow Tubing Press. 30 psig 34. Disposition of Gas (I Flared) 35. List of Attachments	nterval, SPF Hours 24 Casing	Produ	2491 0 8705 INER RECORD BOTTOM d number) d number) Choke Size 25/64 Calculated Hour Rate sel, vented, etc.)	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur COMMercial Prod'n. For Test Period 24- Oil - Bbl. 0	32. DEPTH 5140-5 DUCTION nping - Size an Oil - Bbl. O Gas - 16	820 SX 1400 SX 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 170 Gas - MC 168 MCF 8	TUB DEPTI 791 791 FRACTURE, CE AMOUNT 4500 gals CF Water - 3 0 Vater - Bbl. 0 Test W	None None None None None None None None	ED
9-5/8 5-1/2 129. SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None Flow Tubing Press. 30 psig 34. Disposition of Gas (I Flared	nterval, SPF Hours 24 Casing	Produ	2491 0 8705 INER RECORD BOTTOM d number) d number) Choke Size 25/64 Calculated Hour Rate sel, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO Owing, gas lift, pur COmmercial Prod'n. For Test Period 24- Oil - Bbl. O des of this form is	SCREEN 32. DEPTH 5140-5 DDUCTION Imping - Size ar OII - Bbl. O Gas - 16	820 SX 1400 SX 30. 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 170' Gas - MC 168 MCF W 8	TUB DEPTI 791 791 FRACTURE, CE AMOUNT 4500 gals CF Water - 3 0 Vater - Bbl. 0 Test W	None None None None None None None None	ED
9-5/8 5-1/2 129. SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None Flow Tubing Press. 30 psig 34. Disposition of Gas (Flared 35. List of Attachments 36. I hereby certify that	the info	Production ormation	2491 0 8705 INER RECORD BOTTOM d number) d number) Choke Size 25/64 re Calculated Hour Rate iel, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO Owing, gas lift, pur COMMErcial Prod'n. For Test Period 24- Oil - Bbl. O des of this form is S	SCREEN 32. DEPTH 5140-5 DUCTION Inping - Size an Oil - Bbl. O Gas - 16 true and comple outhern D	30. 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 170' Gas - MC 168 MCF 8	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals Of my knowledge	None None None None None None None None	ED
9-5/8 5-1/2 SIZE None 31. Perforation Record (I 0.37" diam. 5140-5170' 2 33. Date First Production 7-21-74 Date of Test None Flow Tubing Press. 30 psig 34. Disposition of Gas (I Flared) 35. List of Attachments	the info	Production ormation	2491 0 8705 INER RECORD BOTTOM d number) d number) Choke Size 25/64 re Calculated Hour Rate iel, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO Owing, gas lift, pur COMMErcial Prod'n. For Test Period 24- Oil - Bbl. O des of this form is S	SCREEN 32. DEPTH 5140-5 DUCTION Inping - Size an Oil - Bbl. O Gas - 16 true and comple outhern D	820 SX 1400 SX 30. 30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 170' Gas - MC 168 MCF W 8	TUB DEPTI 791 FRACTURE, CE AMOUNT 4500 gals Of my knowledge	None None None None None None None None	ED

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INSTRUCTIONS

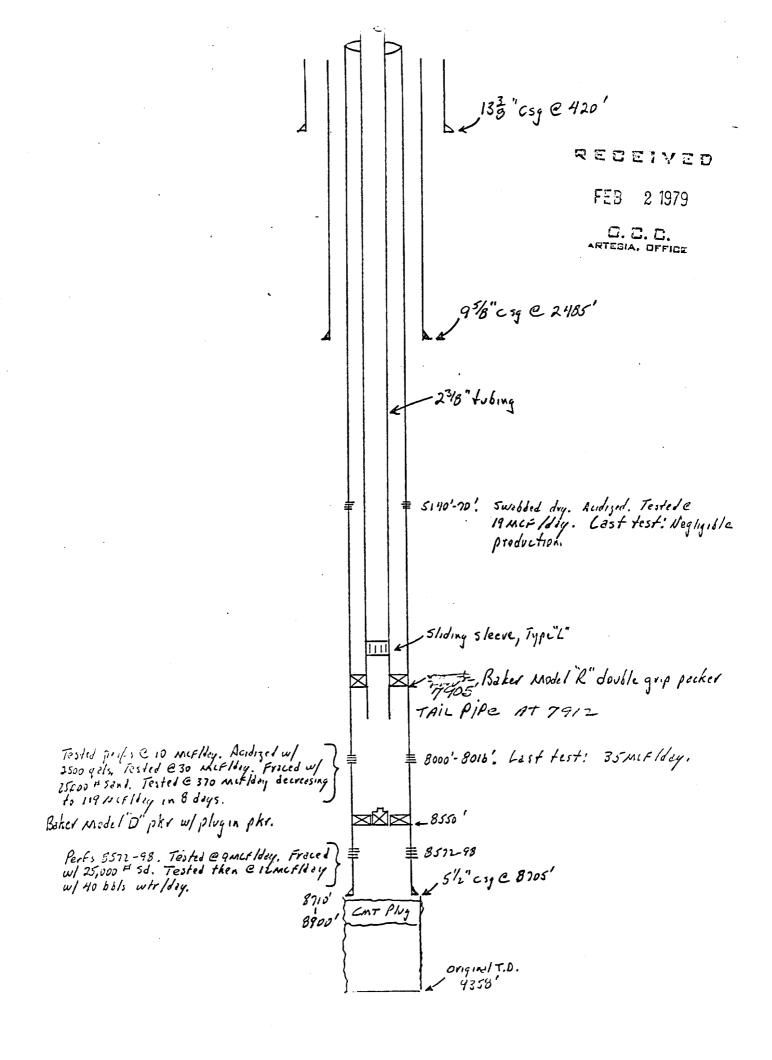
This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	n New Mexico		Northwestern	Ne	w Mexico .
T. B. T. T. T. T. T. T. T.	Anhy	Canyon 7290 Strawn 7800 Atoka 8670 Devonian 8860 Montoya 8960 Simpson 9200 Ellenburger 9200	T. T. T. T. Bas	se Greenhorn Dakota : Morrison	T. T. T. T. T. T. T.	Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite
T. T. T.	Tubb	Granite Delaware Sand Bone Springs	- T. - T. - T. - T. - T.	Todilto Entrada Wingste Chinle Permian	. T. . T. . T. . T.	

FORMATION RECORD (Attach additional sheets if necessary)

Prom	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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See 12-TIZS-RZGE Oters Co Miles 272 District I ; ;; S CIL J Α Date 9-12-79 Mike Williams R R Name s \mathbf{T} 4:30 p.m. Car NoOF 466 Time of Return Time of Departure 8:00 a.m. Ε I Ţ 3 In the space below indicate the purpose of the trip and the duties V. Line 11 performed, listing wells or leases visited and any action taken. ٥ U pe (1) Man. R И 12-12S-9E, W. J. Conover, J.M.Lelelling #1 0 0 7 2 1 Well 0 Trip to check status of well. Checked well and found well not producing. road has washed out to well. There are no lines hooked up to well for sales or for producing. There are two blow down lines from well head to pit. The well is colsed in. I visited with Mr. W. J. Conover and at the present time he is planning on selling the well. He will notify us when he sells the well or before he produces the well. **HOURS** PER DIEM MILEAGE UIC UIC UIC C 72 No NATURE OF SPECIFIC WI OR FACILITY INSPECT TYPE INSPECTION PERFORMED D = Drilling P = Production Housekeeping I = Injection c = Combined prod. n = Plugging C = Plugging Cleanup C = Well Test R = Repair/Workover inj. operations $S = SW\tilde{D}$

010			Non UI
Non	UIC <u>272</u>	Non UIC _ 8,00	NON UIV
TYPE INSPECTION PERFORMED	CLASS	BPECTION SIFICATION	
	tion of facility injection injection flows of injection of the control of the con	ound Injection Control - or related to injection y, or well or resulting on into any well. (SWD, on and production wells, r pressure tests, surfac on equipment, plugging, Inspections not related on es some form of enforcem the field (show immediant) by letter H or ()	from 2ndry water eetc.) to

U = Underground

G = General

o = Other

Storage

Operation

	3	$\neg \neg$		SECE, E		Form C-103
NO. OF COPIES RECEIVED	1					Supersedes Old C-102 and C-103
DISTRIBUTION	 ,		NEW MEXICO OIL CONS	ERVATION_COMMISSION		Effective 14-65
SANTA FE	1/		REW MEXICO OIL CONS	ERVATION COMMISSION		·
FILE	 	-	•		Γ	Sa. Indicate Type of Lease
U.S.G. S.	┼			c. c. c.	1	State Fee 1
LAND OFFICE	┼.			ARTESIA. OFFICE	Ī	5, State Oil & Gas Lease No.
OPERATOR		<u> </u>				N A
(DO NOT USE THIS FO	SU	NDR CLICAT	Y NOTICES AND REPORTS ON THE PROPERTY OF PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR, H PROPOSALS.)		7, Unit Agreement Name
OIL GAS WELL WEL	. [].,	other. Shut in			·
2. Name of Operator					İ	8. Farm or Lease Name
Houston Oil & Mi	ner	al ·	Corporation /	<u> </u>		J. M. Lewelling
3. Address of Operator 114 N. Big Sprin			Midland, Texas	79701		9, Well No.
4. Location of Well	-0 -				·	10, Field and Pool, or Wildcat Wildcat
UNIT LETTERD		6	60 FEET FROM THE West	LINE AND FE	ET FROM	
THE North	LINE,	SECTI	12 TOWNSHIP 12	S PANGE 9 E	нмрм.	
	\overline{a}	$\overline{}$	15. Elevation (Show whether	DF, RT, GR, etc.)		12. County
	III		4706 GR			Otero
	777	777	Appropriate Box To Indicate N	Nature of Notice, Report	or Oth	er Data
нот	ICE	OF I	NTENTION TO:	SUBSE	QUENT	REPORT OF:
-	_		PLUG AND ASANDON	REMEDIAL WORK	\Box	ALTERING CASING
PERFORM REMEDIAL WORK	4		PLUG AND ABANDON	COMMENCE DRILLING OPNS.	Ħ	PLUG AND ABANDOHMENT
TEMPORARILY ABANDON	_		CHANGE PLANS		Ħ	
PULL OR ALTER CASING			CHANGE PLANS	OTHER Change owner	rship	and cancel
OTHER				C103 of 7/18/78 t	to P &	A
		at ad C	Operations (Clearly state all pertinent de	tails, and give persinent dates,	including	estimated date of starting any propose
work) SEE RULE 1103		e.e (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Mr. W. S	J. C	ono 1096		ansferred ownership	of th	is well and lease to:
				•		
			ion above is true and complete to the bes	it of my knowledge and belief.		
18. I hereby certify that t	he in/	ormat	ion above is true and complete to the des	. •		
()	/1	s.	n.	istrict Production S	Supt.	DATE 10/3/78
SIGNED			71TLE <u>U</u>	LOCITED ILOGACCION.		
/(//)	Grand S	UPERVISOR, DISTRICT	Ц	FEB 6 1979
APPROVED BY	U		TITLE_			

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVAT	E Commission E D	Form C-103 Supersedes Old C-102 and C-103 Eliective 14-65
U.S.G.S.		00T 1 0 1978	State Fee X
LAND OFFICE OPERATOR /		. a. a.	5, State Oil & Gas Lease No. N A
SUNDS	RY NOTICES AND REPORTS ON WELLS	DIFFERENT RESERVOIR. ALS.)	
OIL GAS WELL .,	OTHER. Shut in		7. Unit Agraement Name N A
2. Name of Operator Houston Oil & Minerals	Corporation		8. Farm or Lease Name J. M. Lewelling
3. Address of Operator		20701	9, Well No.
114 N. Big Spring St. 4. Location of Well	Midland, Texa		10, Field and Pool, or Wildcat
UNIT LETTERD	660 West LINE	ANDFEET FR	°™ Wildcat
THE North LINE, SECT	TOWNSHIP 12 S	ANGE 9 E HMP	
	15. Elevation (Show whether DF, RT, 4706 GR	GR, etc.)	12. County Otero
	Appropriate Box To Indicate Nature on Tention To:	· · · · · · · · · · · · · · · · · · ·	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	CHANGE PLANS CASING	TEST AND CEMENT JOB ER COTTECTING CTO3	
17. Describe Proposed or Completed C work) SEE RULE 1703.	perations (Clearly state all pertinent details, and	give pertinent dates, include	ing estimated date of starting any prop
Well flowed wi 7/12/74 Set BP at 5713 7/13/74 Perforated 8 h 7/16/74 Perforated 514 7/20/74 Pulled B.P. ou 7905', Baker m 7/21/74 Well dual comp Upper zone flo packer from pe	tions 8000-8016. Test: 138 M th 22 PSI TP on 25/64" choke. Perforated 5212 - 5213 to to oles 5128 -5130. Squeezed with 0- 5170 with 2 H.P.F. acidized tof hole. WIH with the Set worded L sliding sleeve at 7895 leted. wing thru annulus 13 MCF day arfs. 8000-8016'. 168.3 MCF/day	Loaded up and ditest cement. th 400 sx cement. I with 4500 gal. at 7912' w/Bake Swabbed load be- no fluid Lower a	er model R Pkr. at back.