NO. OF COPIES RECEIVED	<u> </u>			•	30-03	5-20011	
DISTRIBUTION	. NEW	MEXICO OIL CONSER	RVATION COMMESTON	IVE	Form C-101		
SANTA FE				1	Revised 1-1-6		
FILE	JUL 1 8 19				Type of Lease		
			8 1974				
LAND OFFICE						& Gas Lease No.	
OPERATOR			O. C	. С.	372	4	
			ARTESIA.				
	N FOR PERMIT TO	DRILL, DEEPEN, (	OR PLUG BACK				
la. Type of Work					7. Unit Agre	ement Name	
DRILL X		DEEPEN	PLUG E	BACK			
b. Type of Well				8. Farm or Lease Nation 372.			
WELL WELL	OTHER V	Vildcat	SINGLE MUL ZONE	ZONE	No. 1 S	t. Lso. 3724	
2. Name of Operator					9. Well No.		
Houston 0il	& Minerals Corp	).			1		
						10. Field and Pool, or Wildcat	
242 Main Bldg., 1212 Main St., Houston, Texas 77002					Wildcat		
4. Location of Well UNIT LETTER L LOCATED 2240 2198 FEET FROM THE S LINE							
AND 1160 FEET FROM	THE W LIN	NE OF SEC. 36	WP. 145 RGE. 101	NMPM	7777777		
					12. County		
HHHHHH	<del>/////////////////////////////////////</del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		777777	Otero		
	7,77,777			777777	7777777		
			· ·	9A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF,			4500	Unkno	_,	Rotary	
	j	1	lB. Drilling Contractor			. Date Work will start	
505391	Blanke	et on File	Loffland Brothe	ers	7-19	<del>-</del> 74	
23.	F	ROPOSED CASING AND	CEMENT PROGRAM		\		
	,			· <del> </del>			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	<del> </del>	H SACKS OF CEMENT		EST. TOP	
12½ "	8-5/8"	28			· · · · · · · · · · · · · · · · · · ·	Circ. to surfac	
778"	412"	//	TD	500	0		
				•	'	•	
2 Series 900 Q	RC or equivaler	h.t					
1 Series 900 H	-						
i belles 700 li	yarrı				÷		
Test preventers	to 3000 PST who	n installed and	nt loset once	onah rro	o.].		
rese preventers	to 3000 151 wife	in Instatted and	at least once	each we	ek.		
Preventers to be	operated a mir	nimum of once es	ach 2/ hre				
ricventers to be	operaced a min	irmum or once ea	ich 24 mis.				
					APPROVAL	VALID	
	FC						
				DRI	LLING CO	MMENCED,	
				EVDIDES	10-18	- / 9	
				EVELVER			
IN ABOVE SPACE DESCRIBE PR		PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.						
I hereby certify that the information	on above is true and com	plete to the best of my kn	owledge and belief.				
William H	M The sal	Division	Drilling Manage	er	Jul	y 15, 1974	
organia de Contrador de la lacontrada de lacontrada de la lacontrada de la lacontrada de la lacontrada de lacontrada de la lacontrada de lacontrada del lacontrada de lacontrada de lacontrada de lacontrada de lacontrada de lacontrada del lacontrada de lacontrada del lacontrada de lacontrada de lacontrada de	- t vz avn	, une	<u> </u>		oute	<u> </u>	
(This space for S	State (See)						
118	h		IS INCOPATAS		## 11	0.0.45	
APPROVED BY W. G.	susset	TITLE	IS INSPECTOR		DATE JUL	2 9 1974	
CONDITIONS OF APPROVAL, IF ANY: Varbel appearant 7-18-74  Subject to Santa he approved of NS4  Cement must be circulated to							
Subs	ect to Santa	, he approve	7 10 32				
				surface be	hind 8	casing	
			•				