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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN 7 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISPERSED RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. L.G. 1453</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Other - Wildcat</u></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <u>Houston Oil & Minerals Corporation</u></p>		<p>8. Farm or Lease Name State L.G. 1453</p>
<p>3. Address of Operator <u>242 The Main Building, 1212 Main St., Houston, Tx 77002</u></p>		<p>9. Well No. <u>1</u></p>
<p>4. Location of Well UNIT LETTER <u>M</u> <u>66</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>125</u> RANGE <u>10E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat <u>Wildcat</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County <u>Utero</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 12/12/75 @ 5:30 A.M.

Rigged up and ran 8-5/8", 28lb/ft., K-55 8rd casing to 1,463'. Rigged up Halliburton and cemented casing with 625 saxs HOWCO Lite Wt., 5# Gilsonite, 1/4# Flo Seal, 2% CaCl tailed w/150 saxs Class "H" + 2% CaCl. Plug down @ 1430 hours 12/25/75. 20 saxs cement circulated to the surface, allowed cement to cure. Nippled up BOP and tested casing to 1000 psig, test O.K. Tested casing after waiting on cement for 35 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William M. Hazard TITLE Sr. Drilling Engineer DATE 1/5/76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 20 1976

CONDITIONS OF APPROVAL, IF ANY: