

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR A DIFFERENT WELLBORE.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Houston Oil & Minerals Corporation		5. State Oil & Gas Lease No. N/A
3. Address of Operator 1700 Broadway-Suite 504, Denver, Colorado 80202		7. Unit Agreement Name -
4. Location of Well UNIT LETTER C 674 FEET FROM THE N LINE AND 1984 FEET FROM THE W LINE, SECTION 10 TOWNSHIP 12S RANGE 9E NMPM.		8. Farm or Lease Name Lewelling
15. Elevation (Show whether DF, RT, GR, etc.) 4506 (GL)		9. Well No. 2
12. County Otero		10. Field and Pool, or Wildcat Wildcat

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The original permit called for 13-3/8" surface casing at 600' and 9-5/8" intermediate casing at 4500'; however, due to safety considerations and the wildcat nature of the subject well, it was decided to alter the design as follows:

20", 94.0# casing (surface) at 334' - cement to surface.  
13-3/8", 54.5#, 61.0#, 68.0#, and 72.0# casing at 4500' - cemented with 1000' of fill from 3500-4500' assuming no water flows or hydrocarbons are encountered.  
9-5/8", 40.0#, 47.0#, and 53.5# casing at 8600' - cemented from 6600' to 8600'.  
5-1/2", 20# and 23# casing (production) at 15,000' - cemented over the perspective zones of interest.

The TD of the well has also been altered from 12,000' to 15,000', due to a change in some of the geologic interpretations based on seismic work performed recently.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald D. Scott TITLE District Drilling Engineer DATE 12-20-76  
Ronald D. Scott

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE DEC 29 1976

CONDITIONS OF APPROVAL, IF ANY: