NEW MEXICO OIL CONSERVATION COMMISSION Superaction Oil Sup		·	# 30-035-20015
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	change in some		

above is true and complete to the best of my knowledge and belief.

District Drilling Engineer

SUPERVISOR, DISTRICT, II

DATE 12-20-76

DEC 2 9 1976

CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the information