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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

JAN 13 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSAL" FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. N/A</p>
<p>2. Name of Operator Houston Oil & Minerals Corporation ✓</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 1700 Broadway, Suite 504, Denver, Colorado 80290</p>		<p>8. Farm or Lease Name Lewelling</p>
<p>4. Location of Well UNIT LETTER <u>C</u> ; <u>674</u> FEET FROM THE <u>N</u> LINE AND <u>1984</u> FEET FROM <u>W</u> LINE, SECTION <u>10</u> TOWNSHIP <u>12S</u> RANGE <u>9E</u> NMPM.</p>		<p>9. Well No. 2</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4506 (GL)</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>12. County Otero</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded 11-29-76, with a 26" hole and drilled to 335' where 20" casing (94#, #40, ST&C) was set at 334 KB and cemented with 650 sx Class "C" plus 4% gel plus 2% CaCl plus 1/4 lb/sk cello flakes and 125 sx Class "C" plus 2% CaCl (good cement returns to surface). Drilled out with 17-1/2" bit to 4505' where 13-3/8" casing (61, 68, and 72#) was set at 4497' KB and cemented with 425 sx. Litewater plus .5% D-60 plus 8% gel and 200 sx. Class "H". WOC 48 hours and tested BOP's to 3000 psi, now drilling ahead with 12 1/4" hole.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald D. Scott TITLE District Drilling Engineer DATE January 8, 1977

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: