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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 26 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Houston Oil and Minerals Corporation ✓	8. Farm or Lease Name Lewelling
3. Address of Operator 1700 Broadway, Suite 504, Denver, Colorado 80290	9. Well No. 2
4. Location of Well UNIT LETTER C, 674 FEET FROM THE N LINE AND 1984 FEET FROM THE W LINE, SECTION 10 TOWNSHIP 12S RANGE 9E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4506' (GL)	12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded 11-29-76, with a 26" hole and drilled to 335' where 20" casing (94#, H-40, ST&C) was set at 334 KB and cemented with 650 sx Class "C" plus 4% gel plus 2% CaCl plus 1/4 lb/sk cello flakes and 125 sx Class "C" plus 2% CaCl (good cement returns to surface; WOC time, 56 hrs: pressure tested BOP's to 1000 psi). Drilled out with 17 1/2" bit to 4505' where 13-3/8" casing 3601.91', 68#, K-55, ST&C and 896.52', 72#, K-55, ST&C was set at 4497' KB and cemented with 425 sx Litewate plus .5% D-60 plus 8% gel and 200 sx. Class "H". WOC 48 hours and tested BOP's to 3000 psi, now drilling ahead with 12 1/2" hole.

While drilling the 17 1/2" hole at 3751', a bit was lost in the hole and all attempts to fish same were futile; therefore, a cement plug (590 sx. Class "H" plus .5% D-65 plus 2% CaCl plus 10 lb/sk 10-20 mesh sand) was set at 3540'. After WOC for 57 hours, sidetracked hole with dyna drill around bit and drilled to 4505'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald D. Scott TITLE District Drilling Engineer DATE January 21, 1977
Ronald D. Scott

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE FEB 1 1977

CONDITIONS OF APPROVAL, IF ANY: