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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
MAR 2 1977
O. C. C.
ARTEBIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name -
8. Farm or Lease Name Lewelling
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Otero

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Houston Oil & Minerals Corporation ✓ 3. Address of Operator 1700 Broadway, Suite 504, Denver, Colorado 80290 4. Location of Well UNIT LETTER C 674 FEET FROM THE N LINE AND 1984 FEET FROM THE W LINE, SECTION 10 TOWNSHIP 12 S RANGE 9 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4506' (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12½" hole to 8004' and ran following 9-5/8" casing:

4160' - 40#, S-95, LT&C
 2801' - 43.5#, N-80, LT&C
 1042' - 47.0#, N-80, LT&C

Set at 8000' KB and cemented with 475 sx. Class "H" plus 0.4% D-13 (good returns throughout job). Nippled up 11" - 10,000 psi BOP stack, testing same to 7000 psi. total WOC time: 62.5 hours. Now drilling ahead with 8½" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ronald D. Scott</u> Ronald D. Scott	TITLE <u>Division Drilling Engineer</u>	DATE <u>February 24, 1977</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 3 1977</u>

CONDITIONS OF APPROVAL, IF ANY: