

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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MAR 30 1977

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

N/A

7. Unit Agreement Name

8. Farm or Lease Name

Lewelling

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat

12. County

Otero

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

O.C.C.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RECVR. ☐

OTHER

2. Name of Operator

Houston Oil and Minerals Corporation

3. Address of Operator

1700 Broadway, Suite 504, Denver, Colorado 80290

4. Location of Well

UNIT LETTER C LOCATED 674 FEET FROM THE N LINE AND 1984 FEET FROM

THE W LINE OF SEC. 10 TWP. 12S RGE. 9E NMPM

15. Date Spudded

11-29-76

16. Date T.D. Reached

3-7-77

17. Date Compl. (Ready to Prod.)

N/A 3-10-77

18. Elevations (DF, RKB, RT, GR, etc.)

4506' (GL)

19. Elev. Casinghead

N/A

20. Total Depth

9487'

21. Plug Back T.D.

750'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

yes

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

DLL, BHC/SONIC, Dipmeter, Velocity Survey

27. Was Well Cored

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	334'	26"	775 sx.	none
13-3/8"	68#, 72#	4497'	17 1/2"	625 sx.	790'
9-5/8"	40#, 43.5#, 47#	8000'	12 1/4"	475 sx.	4470'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

see plug depths on form C-103

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
N/A						P&A'd	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A							
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

35. List of Attachments

Duplicate copies of logs to be sent under separate cover.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ronald D. Scott

TITLE

Division Drilling Engineer

DATE

March 28, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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APR 14 1977

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