

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-4-66

RECEIVED

SEP 28 1978

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1845	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
O.C.C. ARTESIA, OFFICE	

2. Name of Operator	Terra Resources, Inc. ✓
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3. Address of Operator	200 Wall Towers West Midland, TX 79701
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4. Location of Well	UNIT LETTER J LOCATED 2030 FEET FROM THE South LINE AND 2100 FEET FROM East
THE LINE OF SEC. 2 TWP. 21-S RGE. 20-E NMPM	

15. Date Spudded	12-20-77	16. Date T.D. Reached	6-7-78	17. Date Compl. (Ready to Prod.)	6-23-78	18. Elevations (DF, RKB, RT, GR, etc.)	5145' GR	19. Elev. Casinghead	
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20. Total Depth	1246'	21. Plug Back T.D.	1246'	22. If Multiple Compl., How Many	NA	23. Intervals Drilled By	Rotary Tools 0-40'	Cable Tools 40' - 1246'
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24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	None run	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18"		47	18"		None
13 3/8"	61	165	17 1/2"	150sx class C, 13 yds. RM	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Area Operations Engineer	DATE	9-25-78
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