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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 28 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1845	

O.C.G.

SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		7. Unit Agreement Name
2. Name of Operator Terra Resources, Inc.		8. Farm or Lease Name Burro Canyon Unit
3. Address of Operator 200 Wall Towers West, Midland, TX 79701		9. Well No. 1-Y
4. Location of Well UNIT LETTER J 2030 FEET FROM THE South LINE AND 2080 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 20E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5145' GR		12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5589

8-19-78 - RIH to 5500, Hole stayed full. Set 35 sks. class H, plug #1 from 5500' to 5400', p.o.h. to 4700, set 30 min, hole stayed full so plug stayed in place, mix slurry 15.9 & set plug #2 with 35 sacks class H 15.9 #1 gal from 4700 to 4600, p.o.h. to 2450, hole full, set plug #3 from 2450 to 2350 w/35 sks. class H 15.9 #1 gal, p.o.h. to 1640, hole stayed full, no sign of loss, set plug #4 from 1640 to 1540 w/35 sks. class H 15.9 #1 gal, finish laying down d.p. and nipple down B.O.P., set 10 sacks class H surface plug and cut Braden Head off, put dry hole marker on. SE/4 Sec. 2-T21S-R20E, Otero County, New Mexico TD 5588 Elv. 5145' ground level.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Homer D. Garcia TITLE Area Operations Engineer DATE 9-20-78

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 19 1978

CONDITIONS OF APPROVAL, IF ANY: