

TransOcean Oil, Inc.  
HOUSTON, TEXAS  
**CASING & CEMENTING REPORT**  
W/C George J. Ablah

Date 8/7/78

Well No. 1

Mud Weight None

District \_\_\_\_\_ Field \_\_\_\_\_ Lease \_\_\_\_\_

WELL DATA: TD 871, Last Csg. Set 20" @ 41', Hole Size 14 3/4

Water Depth \_\_\_\_\_, KB Elevation: to water \_\_\_\_\_, to casinghead flange \_\_\_\_\_

CASING DETAIL: (Show casing, float equip., DV Tool, Mudline Hanger, etc., in order from bottom to top)

No. Jts.	Size	Weight	Grade	Coupling	Thd	Make	Type	Length
	11 3/4	Dowell	Casing Shoe					0.85
9	11 3/4 47		K55	ST&C				343.38
5	11 3/4 42		K55	ST&C				204.96
9	11 3/4 47		K55	ST&C				352.51
TOTAL PIPE								901.70
CUT-OFF TO RKB								- 30.16

RECEIVED

AUG 14 1978

O. C. C.  
ARTESIA, OFFICE

871.54

PIPE SET AT

Started Running at 3:00 P.M. time 8/7/78 Date. Finished at time 8/7/78 Date.

Depth of: Shoe 871, Float Collar NONE, DV Tool NONE, Mudline Hanger NONE, Top of Tieback Collar NONE

Total Pipe Received 37 Jts. Ft., (See Tally Sheet from Base) Mtr. # Threads Off 1473.50 Ft. (Rig Tally)  
(Thds. Included) 23 Jts. 900.86

Total Pipe Left in Well (Less F.E.) Jts. Pieces, 054.77 Ft.

Total Pipe Returned 14 Jts. 572-64 Ft., Pieces, Ft. Mtr. # 054.78  
(Thds. Included)

CENTRALIZERS:

No.	HOWCO /DOWELL	Type	Spacing	Intervals Covered
6	75,115,235,789,864,901			
Cement Baskets (6)				
154, 196, 353, 517, 597, 751				

SCRATCHERS: NONE

No.	Type	Spacing	Intervals Covered

CEMENTING DETAILS:

First Stage: Circ. before cementing 10' bbls., Started mixing at 5:00 P.M. (Time)  
400 No. Sx. 1.32 Yield Water Ratio 14.8 Slurry wt. Class C Type  
3% CaCl<sub>2</sub> Additives Lab pump time  
Finished mixing 5:25 PM (time), Displacing rate 5 (BPM), Plug Down @ 6:45 PM (time) w/ 450 psi.  
Second Stage: 230 sx Class C w/3% CaCl<sub>2</sub> pumped down 1" line pipe. Pumped 4 plugs, 50,50,50  
8 80 sxs

Was Casing Reciprocated No Details:

Top of Cement: Calculated Ground Level 100% Measured CBL

Casing Weight: Calculated Before Cementing