OF COPIES RECEIV	VED	3	<u> </u>	~	Form C-103
DISTRIBUTION					Supersedes Old C-102 and C-103
ANTAFE	1		NEW MEXICO OIL CONSER	RVATION COMMISSION	Effective 1-1-65
		1			
11. 6		+	AVENOCE-		Sa. Indicate Type of Lease
.s.g.\$.		+	AHENDED	RECEIVE	State Fee X
AND OFFICE		+			5. State Oil & Gas Lease No.
PERATOR		J	İ		N/A
				SEP 2 7 1978	THIRD THIRD THE
	SL	JNDF	RY NOTICES AND REPORTS ON W	ELLS	
(DO NOT USE T	USE "AP	PLICAT	ION TOR PERMIT -" (FORM C-101) FOR SUCH	PROPOSALS.)	7. Unit Agreement Name
	GAS [٦		ARTESIA, OFFICE	,, ,
WELL	WELL !	ال	OTHER- Wildcat		None 8. Fam or Lease Name
Name of Operator					
TransOcean Oil Inc 🗸					George J. Ablah
Address of Operator					9. Well No.
1700 First City East Building, Houston, Texas 77001					#1
Location of Well					10. Field and Pool, or Wildcat
	,		1900 FEET FROM THE South	LINE AND 1900 FEET PROM	Wildcat
UNIT LETTER K	<u>`</u>	. —	1300 FEET FROM THE SOUCH	LINE AND PEE: PROM	
			15 259	c 13F	
THE West	LINE.	SECT	15 TOWNSHIP 255	AANGENMPM.	
		~	15. Elevation (Show whether D	DE PT CP ata)	12. County
		////)F, R1, OR, 200.)	
		777	4951.28' Ground		Otero ()
â.	C	ieck	Appropriate Box To Indicate Na	ature of Notice, Report or Ot	her Data
			NTENTION TO:	SUBSEQUEN	T REPORT OF:
	NOTICE	O			
			PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
ERFORM REMEDIAL W				COMMENCE DRILLING OPNS.	PLEG AND ABANDONMENT
TEMPORARILY ABANDO	*			CASING TEST AND CEMENT JQB	
PULL OR ALTER CASIN	ل_ا ه		CHANGE PLANS	TEMPORARY ABAN	
				UNTIL SHALLOW ZONE C	AN BE FURTHER EVALUATED
OTHER					
a D	ed or Comp	arad (Operations (Clearly state all pertinent deta	ils, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE	E 1 103.		,portations (order), see .		
			AMENDED CUPY		•
			AHENDED COLL		
		_	11 Car Camant Dlugg ac	follows 9-12-78	
5305	' T.D.	. – De	owell Set Cement Plugs as	10110WS 9 12 70	
				ore block	
1.	Set 50	SX	Class "C" + 2% CaCl ₂ - 453	5' - 4435'.	
					-:1d off at 21/40'
2.	Cut 5½'	' Cs	g at 3140' - Could not get	: below this point. Las	sing plugged off at 3140.
3.	Set 50	şχ	Class ''C'' + 2% CaCl ₂ - 260	00' - 2400'.	
4.	Sat Ral	ar	cement retainer at 2200' i	in 8 5/8" csg set @ 223	8° and squeezed 50 sx Clas
₹.	HOH T .) 9 C	aCl ₂ below retainer.		
	C + 2	200	act2 below recurrent		•
		- 110	HOLE - 9.3#/gal. Viscosi	ity 60 seconds.	
- MUD	WI LEF	I IN	note = 3.5#/gat. 1130031	(c) 30 300 mas 1	
				• •	
18. I hereby certify	that the inf	ormat	ton above is true and complete to the best	of my knowledge and belief.	
		1			
J.M.	. Crews	Ι.	/// / / Sr!	Drlg Eng. Western Drill	ing September 25/78
SIGNEO			11// 11/100		
		11	<i>"</i>		050 · 100
1.	10	14	1011	UPERVISOR, DISTRICT II	OCT 4 1978
APPROVED BY	1 0 1	~ 1	TITLE DE	y =	

CONDITIONS OF APPROVAL, IF ANY