INSTRUCTIONS

This term is to be filed with the expropriate that Office of the Commission not later than 20 s after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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O. C. C.

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RECEIVED







Job separation sheet



TransOcean Oil, Inc.

1700 FIRST CITY EAST BUILDING 1111 FANNIN • HOUSTON, TEXAS 77002 713 - 654-2100

December 18, 1978.

RECEIVED

DEC 20 1978

Mr. W.A. Gressett
Supervisor, District II
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Drawer DD
Artesia, New Mexico 88210

O. C. C. ARTESIA, OFFICE

Re: George J. Ablah #1 Otero County, New Mexico

Dear Sir:

As per your request dated December 11, 1978 please find 8 copies of the revised C105 form for the plugging of TransOcean's George J. Ablah #1 Well.

With reference to the Affidavit of Responsibility that the Operator is to clean up the location, please find an invoice from Mr. Bebo Lee (son of the owner of Hat Ranch Inc) for cleaning up the location and a copy of the check issued for payment.

Attached also please find logs run on the Well - Compensated Neutron Formation Density, Compensated Neutron Formation Density and Dual Induction SFL.

Also attached are an amended copy of Temporary Abandonment until Shallow Zone can be further evaluated (September 25/78) and Plug Back and Released to Landowner (September 24/78), which we have not yet received back from your office.

If any further information is required, please do not hesitate to contact us.

Yours very truly,

TRANSOCEAN OIL, INC.

C.S. Jones,

Manager,

Western Drilling Division.

CSJ/bc Att: