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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 20 1978

Form O-105
Revised 11-1-78

6a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
N/A

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL				
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <u>Wildcat</u>	
1b. TYPE OF COMPLETION				
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>

7. Unit Agreement Name
None
8. Name of Lease Owner
<u>George S.J. Ablah</u>

2. Name of Operator
TransOcean Oil, Inc. ✓
3. Address of Operator
1700 First City East, 1111 Fannin, Houston, Texas 77002

9. Well No.
#1
10. Field and Pool, or Wildcat
Wildcat

4. Location of Well				
UNIT LETTER <u>K</u>	LOCATED <u>1900</u>	FEET FROM THE <u>SOUTH</u>	LINE AND <u>1900</u>	FEET FROM
THE WEST LINE OF SEC. <u>15</u> TWP. <u>25S</u> RGE. <u>13E</u> NMPM				

11. County
Otero

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-2-78	9-13-78	N/A	4951' G.L.	N/A
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5305'	1960'	N/A	ALL	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Well Plugged Back to 1960' and Released to Fee Owner as Water Well. See Affidavit attached.				TOTCO
26. Type Electric and Other Logs Run				27. Was Well Cored
GR-FDC-CNL/DUAL INDUCTION LATERAL LOG/DIPMETER/CBL-GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	47#	871'	14 3/4	630 sx CI "C" + 3% CaCl ₂	
8 5/8	32#	2238'	10 5/8	460 sx CI "C" + 2% CaCl ₂	
5 1/2	15.5#	4485'	7 7/8	150 sx CI "C" + 2% CaCl ₂	3140'

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>2042-48', 2054-58', 2070-74'</u>	DEPTH INTERVAL
<u>Perforated w/4 SPF, Swabbed dry, Rec-</u>	AMOUNT AND KIND MATERIAL USED
<u>21 BW, No Show. Set 200 sxs cmt plug</u>	N/A
<u>1960'-2160'</u>	

33. PRODUCTION N/A							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>C.S. Jones</u>	DATE <u>12/18/78</u>

Manager, Western Drilling Division