NO. OF COPI	ES MECEIVED						Form C-103	
DISTRIE	NOITUE				R	ECEIVED	Supersedes (
SANTA FE			NEW M	EXICO OIL CONSER	RVATION COMMIS	SION	C-102 and C- Effective 1-1-	-
FILE								
U.S.G.S.			-		NUL	1 2 0 198 0	Sa. Indicate Type	e of Lease
LAND OFFI	CE						State X	Fee 🗍
OPERATOR					C), C. D.	5. State Oil & Go	as Lease No.
						ESIA, OFFICE	LG 1306	;
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)								
1. OIL X	, WELL		THER-				7. Unit Agreemer	nt Name
2. Name of Op							8. Farm or Lease	e Name
PENNZOIL COMPANY								28 State
3, Address of							9. Well No.	
		1828, M	idland, Te	exas 79702				1
4. Location of		660	FEET FRO	South	760		10. Field and Po	ol, or Wildcat
			•				(((((((((((((((((((((((((((((((((((((((mmmm
THE	West	E, SECTION _	28	TOWNSHIP 25-S	17-	-E		
						нмрм.		
				ation (Show whether DI	F, RT, GR, etc.)		12. County	7/////////
			3!	957.1 GR			Otero	VIIIIIII
16.	(Check Appr	opriate Box	k To Indicate Nat	ture of Notice	Report or Ot	not Doto	
		OF INTE		. xo indicate man				
						SUBSEQUEN	REPORT OF:	
PERFORM REMI	EDIAL WORK		Pi ii	G AND ABANDON	B5145B141			
TEMPORARILY .	=		720		REMEDIAL WORK	H		ING CASING
PULL OR ALTER			CHA	r—, l	COMMENCE DRILLING O	 - 	PLUG A	AND ABANDONMENT
			CHA	10E FLANS	CASING TEST AND CEM			
OTHER					OTHER	·		L
17. Describe F	roposed or Com	pleted Operation	ons (Clearly sto	ate all pertinent detail.	s, and give pertinent	dates, including	estimated date of	starting any proposed
work) SEE	RULE 1103.	1.4	فمد				·	5 ,
5/28/80	csg set @	1187.71 owed by	' (total	30 PM. Drld to pipe 1213.46' C w/2% CC &). Cmt w/350	sx Hallibu	urton light	w/1/4#/sx
5/31/80			8' of 1"	tbg & cmt w/8	5 sy cmt Γ	irc cmt to	surface	
				750#. Held ok			Jui rucci	
6/06/80	Drilled t	0 2970'	Ran logs	750//. Hera ok	•			
				35 sx C1 H fro	om 2550-2650	1		
0,07,00	i rugged w	cii us i		35 sx C1 H fr				
				35 sx C1 H fr				
				35 sx C1 H fr				\
				10 sx C1 H at				
	Dia volos	cod 6 DM		IU SX CI II at	Surrace			
	Rig relea	ised o PM	0///00.					
18. I hereby ce	ertify that the inf	ormation above	e is true and co	omplete to the best of	my knowledge and be	elleſ.		
	0 0	11						
SIGNED	UU	. رر 🖊 .	lhi	Ope	rations Engi	neer	.	
							. DATE	
			•					
APROVED BY				TITLE	·		DATE	
CONDITIONS	OF APPROVAL,	IF ANY:						







Job separation sheet

	**•		
NO. OF COPIES RECEIVED		RECE D	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL COI	Effective 1-1-65	
FILE 1.7			En Indiana Time of Lane
U.S.G.S.	<u></u>	O. C. D.	State X Fee
OPERATOR	_	ARTESIA, OFFICE	5. State Oil & Gas Lease No.
OFERATOR 1/1			LG 1306
SUNI LOO NOT USE THIS FORM FOR USE "APPLIE	DRY NOTICES AND REPORTS OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUICATION FOR PERMIT -" (FORM C-101) FOR	IN WELLS G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
1. OIL X GAS WELL .	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
PENNZOIL COMPAN	NY ,		Southland 28 State
	28, Midland, Texas 79702	2	9. Well No. 1 10. Field and Pool, or Wildcat
4. Location of Well UNIT LETTER	660 FEET FROM THE South	760 LINE AND FEET FROM	
THE West LINE, SE		S 17-E NMPM	
	15. Elevation (Show wheth 3957.1 GR	ner DF, RT, GR, etc.)	12. County Otero
		Nature of Notice, Report or Ot	
NOTICE OF	FINTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	~	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	,
	_	OTHER	
OTHER]	
17 Describe Proposed or Completed	d Operations (Clearly state all pertinent	details, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE 1103.	2 Operations (Ottom by Control and Performance)	, and good potential action, and and	g commerce care of comming any properties
csg set @ 11 Floc followe showed TOC 4 5/31/80 WOC 6 hrs. R	187.71' (total pipe 1213. ed by 200 sx C1 C w/2% CC 460'. Ran 408' of 1" tbg & cmt	d to 1201' & ran 31 jts 8 46'). Cmt w/350 sx Hallib & 1/4#/sx Floc. Cmt did w/85 sx cmt. Circ cmt to	not circ. Temp survey
6/01/80 Tested BOP 8	R surf pipe to 750#. Held	I OK.	
6/06/80 Drilled to 2	2970'. Ran logs.	l from 2550-2650'	
6/07/80 Plugged well	l as follows: 35 sx Cl H	from 1725-1825'	
	35 SX C1 1	from 1325-1425'	
		from 1125-1225'	
	10 sx C1 H		
Rig released	d 6 PM 6/7/80.		
	-		
18. I hereby certify that the informa-	stion above is true and complete to the be	est of my knowledge and belief.	
SIGNED OV.	Jullinia TITLE_	Operations Engineer	DATE
	2	SUPERVISOR, DISTRICT I	JUN % 9980
APPROVED BY W.C.	TITLE_	SUPERVISOR, DISTRICT N	DATE

CONDITIONS OF APPROVAL, IF ANY: