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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 20 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1306
7. Unit Agreement Name
8. Farm or Lease Name Southland 28 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Otero

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
PENNZOIL COMPANY

3. Address of Operator
P.O. Drawer 1828, Midland, Texas 79702

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 760 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 25-S RANGE 17-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3957.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/28/80 Spudded 12-1/4" hole @ 11:30 PM. Drld to 1201' & ran 31 jts 8-5/8" 24# K-55 ST&C 8RD csg set @ 1187.71' (total pipe 1213.46'). Cmt w/350 sx Halliburton light w/1/4#/sx Floc followed by 200 sx C1 C w/2% CC & 1/4#/sx Floc. Cmt did not circ. Temp survey showed TOC 460'.

5/31/80 WOC 6 hrs. Ran 408' of 1" tbg & cmt w/85 sx cmt. Circ cmt to surface.

6/01/80 Tested BOP & surf pipe to 750#. Held ok.

6/06/80 Drilled to 2970'. Ran logs.

6/07/80 Plugged well as follows: 35 sx C1 H from 2550-2650'
35 sx C1 H from 1725-1825'
35 sx C1 H from 1325-1425'
35 sx C1 H from 1125-1225'
10 sx C1 H at Surface

Rig released 6 PM 6/7/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. Dullberg TITLE Operations Engineer DATE _____

APPROVED BY Mrs. S. H. H. H. TITLE OIL AND GAS INSPECTOR DATE MAY 28 1981

CONDITIONS OF APPROVAL, IF ANY: