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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name
8. Farm or Lease Name Southland 32 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Otero

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Pennzoil Company

3. Address of Operator  
P.O. Drawer 1828, Midland, Texas 79703

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 25-S RANGE 18-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3993.6 GR

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AUG 8 1980

O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8 pm, 7/23/80. Drilled 12-1/4" hole to 1133'. Ran 28 jts, 8-5/8", 24#, K-55, STC csg. Overall length-1132'. Set pipe at 1131'. CMT w/500 SKS HLW followed by 200 SKS class C. Plug down at 6:30 pm 8/1/80. CMT did not curculate. WOC 14 hrs. Ran temp survey and found TOC at 475'. Ran 280' of 1" TBG and cmt w/300 SKS class C. Cir Cmt to surface. Drilled out 29' of shoe and tested CSG to 850#. Held O.K. Commenced drilling 7-7/8" production hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED I. Margarit TITLE District Production Mgr. DATE 8/6/80

APPROVED BY W. A. Bessert TITLE SUPERVISOR, DISTRICT II DATE AUG 11 1980

CONDITIONS OF APPROVAL, IF ANY: