

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 16 1980

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator PENNZOIL COMPANY ✓		5. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 25-S RANGE 18-E NMPM.		8. Farm or Lease Name Southland 32 State
15. Elevation (Show whether DF, RT, GR, etc.) 3993.6 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
		12. County Otero

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Attempted Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/5/80 - 9/23/80 W.O. completion unit.  
9/24/80 RU completion & ran velocity survey. Perf 4 holes at 3310'.  
9/25/80 Set retainer at 3207' and cmt w/350 sx C1 C Thixomix.  
9/26/80 Ran temp survey, found TOC at 2210'.  
9/27/80- 9/29/80 Drilled out retainer & cmt.  
9/30/80 Ran bond log. Had good cmt from 3400-2200'. Set 4-1/2" CIBP @ 3375'. Perf at 3286, 90,91,96,98 (total 5 holes).  
10/01/80 Treated zone 3286-98' w/500 gals 15% acid. Swbd back all load. No Shows.  
10/02/80 Continued swbg. No shows.  
10/03/80 Set 4-1/2" CIBP @ 3250'. Perf at 3127,29,31,35,38,40,42,83,84,86,89 (total 11 holes). Treated w/1000 gals 15% acid. Swbd back all load. No shows.  
10/04/80 Continued swbg. No shows.  
10/05/80 Shut down for Sunday.  
10/06/80 Set 4-1/2" CIBP @ 3110'. Perf at 3080,81,82,83,84,85,86 (total 7 Holes).  
10/07/80 Treated zone 3080-86' w/500 gals 15% acid. Swbd back all load. No shows.  
10/08/80 Continued swbg. No shows.  
10/09/80 Dump 35 ft cmt on top of CIBP @ 3110'. Set another CIBP @ 3000' & dump 35' cmt on top. Perf @ 2901,03,05,29,38,42,53,55,60,62 (total 10 holes). Starting swbg. No shows.  
10/10/80 Treated zone 2901-62 w/750 gals 15% acid. Swbd back all load. No shows. Prep to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. Darling TITLE Operations Engineer DATE 10/15/80

APPROVED BY W. A. Grassett TITLE SUPERVISOR, DISTRICT 11 DATE OCT 21 1980

CONDITIONS OF APPROVAL, IF ANY: