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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 23 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name
8. Farm or Lease Name Southland 32 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Otero

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

2. Name of Operator
PENNZOIL COMPANY ✓

3. Address of Operator
P.O. Drawer 1828, Midland, Texas

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 25-S RANGE 18-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3993.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/13/80 Set 4-1/2" CIBP @ 2850' on W.L. Dumped 35' cmt on top. Welded on 4-1/2" lift sub and ran freepoint. Found casing free at 2189'. Shot csg @ 2189' & POH w/53 jts (2189') of 4-1/2" csg.

10/14/80 Ran tbq in hole & circulated w/salt gel brine. Spotted 35 sx Thixomix cmt across 4-1/2" stub from 2239 to 2139' (50' in, 50' out). Pulled up to 1178' & spotted 75 sx Thixomix cmt across the 8-5/8" surface pipe shoe at 1131'. WOC 4 hrs and tagged plug at 1036'. Broke down BOP & wellhead. Spotted 10 sx cmt at surface & installed marker. Well P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. Gullberg TITLE Operations Engineer DATE 10/21/80

APPROVED BY W. H. Stitt TITLE OIL AND GAS INSPECTOR DATE MAY 28 1981

CONDITIONS OF APPROVAL, IF ANY: