

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Marathon Oil Co.</u>		Lease <u>Mesa Verde Ranch</u>		Well # <u>1</u>	
Location of Well	Unit <u>1800N 1730E G</u>	Section <u>35</u>	Township <u>18</u>	Range <u>14</u>	County <u>Otero</u>
Drilling Contractor			Type of Equipment <u>Rotary</u> <u>12-5-81</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>17 1/2</u>	<u>13 3/8</u>	<u>48#</u>		<u>1500'</u>	<u>794 SX Circ</u>
<u>12 1/2</u>	<u>9 5/8</u>	<u>36# + 40#</u>		<u>4500'</u>	<u>1601 SX Circ</u>
<u>8 1/2</u>	<u>5 1/2</u>	<u>17# + 15.5#</u>		<u>6600'</u>	<u>1717 SY</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1550' Set 1549' Feet of 13 3/8" Inch 48 # Grade N-80

(New-used csg. @ 1549' with 250 2 1/2 sacks neat cement around shoe
+ 1050 sax Hall. lite additives (1/4# fluide, 5# gilsonite, 290cc)

Plug down @ 10830 (AM) (PM) Date 1/11/81

Cement circulated Yes No. of Sacks 195sx

Cemented by Halliburton Witnessed by Michael Stullfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns @ TD
after setting last circ. plugs.
last day break @ 1365'

1 centralizer @ 1510'