:										
NO. OF COMIES MICCINED					RECE!	180	30-	035-2007	22	
DISTRIBUTION		NEW	MEXICO OIL CONSI	ERVATION CO	JAMISSIÓN		Form C-101 Revised 1-1-65			
ANTA FE								Type of Lease		
-ILE)	1				DEC -1	1381	STATE STATE	7 rec V	1 I	
ن. د.۵.۵.					· .	40	_	Gus Leose No.		
AND OFFICE					O. C.	D.	.s. sidie CE d	, Gui Econe		
DPERATOR ;					ARTESIA, C	office	mm	mm	m	
APPLICATION	1 FOR PER	OT TIMS	DRILL, DEEPEN	, OR PLUG I	BACK		7. Unit Agree		7777	
L Type of Work			,				7. Unit Agree	ratest Nume		
DRILL X			DEEPEN .	*	PLUG BA	KCK 🔲	8. Form or Le			
. Type of Well										
OIL GAS WELL	OTHC	R		SINGLE X	- MULTI	٠ ا		erde Ranch		
. Name of Operator							9. Well No.			
Marathon Oil Compa	iny		· .				1	J. D L a. Miller		
Address of Operator								10. Field and Pool, or Wildeat		
P. O. Box 2409, Ho	bbs, New	Mexico)				Wildcat	mmm	m	
Location of Well	G	LOC	ATED 1880	FEET FROM THE	North	LIKE				
					14				/////	
NO 1730 FEFT FROM:	THE East	LIN	E OF SEC. 35	TWP: 185	CYCE. PEF	TTTTT	12. County	<i>mHHH</i>	444	
							4		11111	
				777777	<i>111111</i>	77777	Otero	thlibron	////	
	Milli								11111.	
						A. Formatio	7777777	20. Rolery or C.T.	7777	
				19. Proposed						
	777777	777777		6600'		Pre-Woo	odford	Rotary L Doie Work will st	cort	
1. Llevouoss (Show whether DF,	RT, etc.J	21A. Kind	& Status Plug. Boad	1			ļ			
G. L. 7000.3		Curi	ent	Undes	ignated			. 81		
23.			PROPOSED CASING A	ND CEMENT P	ROGRAM				•	
	·					SACKSO	FCEMENT	EST, TO	 P	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING					G DEPTH SACKS O		surface		
·17½	13 3/8		48		1500		94	surface		
$12\frac{1}{2}$	9·5/8 5·1/2	3	36 & 40 17 & 15.5	4500 6600		160				
81/2	. 5 1/4	2	1/ 4 15.5	1 0000	<i>.</i>	[-/-		4000'	iD h	
	•		•					· CASA	Look	
Takana ta awall ta	annrov:	imataly	66001					Very VI	V al	
Intend to drill to approximately 6600'.								~ ~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ا و حريد	
Cement and test a	11 cacino	t hv ani	proved methods					API 7	.n	
Blowout equipment	to be in	sed wil	l be 900 Serie	s Cameron	or equiv	valent v	with pipe	and blank	•	
rams.	, De d.	JCG WII.	2 90 900 00223					• ,		
Remote controls w	ill be 1	ocated o	on the derrick	floor wi	th the cl	losing v	unit a mi	nimum of 75		
feet from the				- 1						
reet from the									-	
							ALIB FOR I	DAVC	:	
		7						80 DAYS		
				**			PIRES 6			
					U	MLESS D	RILLING UN	IDERWAI		
			•			•		•		
·										
N AROVE SPACE DESCRIBE P	ROPOSED PF	ROGRAM: IF	PROPOSAL IS TO DEEP	EN ON PLUG BACK	, GIVE DATA O	4 PRESENT F	MONUCTIVE 204	CE AND PPOPOSED HE	W \$2000	
THE ZONE, GIVE HLOWOUT PREVEN	TER PROCHAM.	IF AHT.		w knowledge ur	d belief.					
hereby certify that the informat	TOO SHOYE IS	ITUE RNG EOI	aprece to the best of a					11 50-8		
, Kahh M M	c Pan	AA.	_ Title_ Product	ion Engin	eer		Date	11-300	<u></u>	
signed the form										
(This space for	State Use)								•	
mil	1.1.1.	//	_ OIL A	AND GAS INSP	PECTOR		DATE OF	C_3_1981	<u></u>	
APPROVED BY	www	roma						C.C. in sufficient		
CONDITIONS OF APPROVAL.	F ANY:					ti	ime to with	ness cementing	5	
•			*				12	3/0		