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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 11 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 7. Unit Agreement Name |
| 2. Name of Operator Marathon Oil Company / | 8. Farm or Lease Name Mesa Verde Ranch |
| 3. Address of Operator P. O. Box 2409, Hobbs, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>G</u> _____, <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1730</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18-S</u> RANGE <u>14-E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) G. L. 7000.3 | 12. County Otero |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER _____ <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER _____ <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1-30-82 Drilled to 3280'.
- 1-31-82 Ran RXO-DLL-GR; CNL-FDC-GR; BHC-Sonic-GR-Caliper from TD to casing.
- 2-1-82 Ran 83 jts. 9 5/8", 36#/ft., K-55 casing set at 3270'. Cemented w/980 sx. of Howco light + 1/4# Flocele per sk. Tailed in w/200 sx cl. C neat.
- 2-2-82 Ran temperature survey. TOC 1010'
- 2-4-82 Test casing to 1500 psi. Test ok.
- 2-5-82 Test casing shoe to 11.0 ppg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric M Pingle TITLE Production Engineer DATE 2-9-82

APPROVED BY M.H. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: